

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
OCD Art. 1004-0135FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMNM97855

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
MCKITTRICK 24 FEDERAL 29. API Well No.  
30-015-33649-00-S110. Field and Pool, or Exploratory  
INDIAN BASIN-UPPER PENN ASSOC11. County or Parish, and State  
EDDY COUNTY, NM1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA WTP LIMITED PTNRSHIP E-Mail: david\_stewart@oxy.com

Contact: DAVID STEWART

3a. Address  
MIDLAND, TX 79710-02503b. Phone No. (include area code)  
Ph: 432-685-5717  
Fx: 432-685-57424. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T22S R24E SWSE 840FSL 1650FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/8/2016 RIH w/ 2-7/8" WS tbg w/ 7" impression block to 6383' & set down with 2k on fish. Start to try & POOH.

1/11/2016 RIH w/ 2-7/8" WS tbg, 7" shoe, 1 jt washpipe to 6379', RU swivel attempt to circulate.

1/12/2016 No circ, dry drill out bands, tag fish @ 6381', PU Weight-58. Neutral Weight-52, Slack off weight-42, Initial rotating torque-1800, Note hole deviation from 1577-2831' causing torque. Drill on fish/bands after 2' fell through. No indication of any fish at top of wash pipe. LD Swivel, RIH w/ tbg, shoe & wash pipe, tag up @ 7185', POOH, breakdown shoe and washpipe, had 4 of bands & wire, indication of 1.66" tbg. RIH w/ overshot to 6385', tag possible fish, overshot on fish, POOH, had 4 of fish weight.

**RECLAMATION  
DUE 7-21-16****Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #329711 verified by the BLM Well Information System  
For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/26/2016 (16PP0238SE)**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/26/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JAMES A AMOS  
Title SUPERVISORY PET

Date 03/22/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #329711 that would not fit on the form**

**32. Additional remarks, continued**

1/13/2016 POOH w/ 71jt 1.66" pipe fish & LD (2306'). RIH w/ 7" gauge ring & tag @ 7235', POOH. RIH w/ shoe, wash pipe & tbg, push bands down to 8502', clear for CIBP, POOH.

1/14/2016 RIH w/ CIBP & set @ 8438', fell to bottom of hole, RIH w/ 1" bar & tag @ 8588'. RIH w/ 2nd CIBP & set @ 8388', POOH. RIH w/ tbg & tag CIBP @ 8388'.

1/15/2016 Circ well w/ 10# MLF, visually confirmed, M&P 40sx CL H cmt @ 8388' to 8168', calc. PUH to 8134', M&P 40sx CL H cmt, PUH, WOC.

1/18/2016 RIH & tag cmt plug @ 7950'. PUH to 7877'

1/19/2016 Joe Salcido-BLM approved tag and to continue plugging. PUH to 7528', M&P 40 sx CI C cmt, PUH, WOC. RIH & tag cmt plug @ 7241', PUH to 5742', M&P 35sx CL C cmt to 5572', calc, no tag required. PUH to 3955', M&P 30sx CL C cmt, PUH, WOC.

1/20/2016 RIH & tag cmt plug @ 3780', PUH to 2807', M&P 30sx CL C cmt to 2623', calc, no tag required. PUH to 1658', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt plug @ 1500', PUH to 765', M&P 25sx CL C cmt, PUH, WOC.

1/21/2016 RIH & tag cmt plug @ 638', POOH. RIH & set pkr @ 30', RIH & perf @ 60', attemp to EIR, no rate, presuure to 1000#. Rel pkr, POOH, RIH to 200', M&P 35sx CI C cmt, circ to surface, visually confirmed. RD BOP, accumulator, RDPU.