m 3160-5 (August 2007)

NM OIL CONSERVATION

AUGS IA DISTRICT

MAR 29 2016

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM96849

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned wei	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Age	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ☐ Gas Well ❷ Other: INJECTION				8. Well Name and No. ROCKET FEDERAL 1	
Name of Operator Contact: BRIAN MAIORIN COG OPERATING LLC E-Mail: bmaiorino@concho.com			9. API Well No. 30-015-34795-00-\$1		
		3b. Phone No. (include area code Ph: 432-221-0467	RDUSHY DRAM		
4. Location of Well (Footage, Sec., T Sec 4 T26S R29E SESE 116F	ccepted 101 100 R.L.B.	11. County or Parish, and State EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity	
☑ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New Construction☑ Plug and Abandon□ Plug Back	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Other	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 03/01/16 MIRU plugging equipment. 03/02/16 ND wellhead, NU BOP. POH w/ tbg. 03/03/16 Tag plug @ 4900'. Circulated hole with 40 bbls mud laden fluid. Spot'd 25 sx cmt @4900-4650'. RIH and set 5 1/2 Cffip@ 3170'. Circulated hole w/ 72 bbls of MLF. Pressure tested csg, held 500 psi. Spot 70 sx class C cmt @3170 & displaced to 2460'.WOC. 03/04/16 Tagged plug @ 2456'. Perrd csg @ 720'. Sqz'd 45 sx cmt w/ 2% CACL & displaced to 416. WOC. Tagged plug @ 414'. Perrd csg @ 100, sqz'd 30 sx cmt & 100' and circulated to surface. 03/07/16 ND BOP, rigged down plugging equipment, cleaned location, and moved off. 03/08/16 Moved in backhoe and welder, dug out cellar, and cut off wellhead. Welded "Above "Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoution is governed."					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #334234 verified by the BLM Well Information System For COG OPERATING L.C., sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 03/21/2016 (16CRW0036S) Name (Printed/Typed) BRIAN MAIORINO Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic Submission) Date 03/21/2016					
Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By	a Como.	 i	AET	3-22-1L Date	
Conditions of approval of any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi-	uitable title to those rights in the s	whiert lease	40		

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Additional data for EC transaction #334234 that would not fit on the form

32. Additional remarks, continued

ground Dry Hole Marker". BackfLlied cellar, removed deadman. Cleaned location and moved off.