

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 18 2014
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

5. Lease Serial No.
NMNM0467933

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
PREMIER OIL & GAS, INC. Contact: DANIEL A JONES
E-Mail: dan.jones@premieroilgas.com

8. Lease Name and Well No.
DALE H. PARKE B TRACT C 13

3. Address PO BOX 1246
ARTESIA, NM 88211-1246

3a. Phone No. (include area code)
Ph: 972-470-0228

9. API Well No.
30-015-32380

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NESE 2310FNL 990FEL
 At top prod interval reported below NESE 2310FNL 990FEL
 At total depth NESE 2310FNL 990FEL

10. Field and Pool, or Exploratory
LOCO HILLS; GLORIETA-YESO

11. Sec., T., R., M., or Block and Survey
or Area Sec 15 T17S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
02/28/2003

15. Date T.D. Reached
05/30/2014

16. Date Completed
 D & A Ready to Prod.
07/17/2014

17. Elevations (DF, KB, RT, GL)*
3709 GL

18. Total Depth: MD 6325
TVD

19. Plug Back T.D.: MD 6239
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MAILED

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	293		395		0	0
12.250	8.625 J55	24.0	0	1224		750		0	0
7.875	5.500 J55	17.0	0	5008		1025		0	0
4.750	4.000 L80	11.0	4878	6233		100		4878	121

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4862							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4388	6239	5570 TO 5947	0.400	30	OPEN
B)			5096 TO 5470	0.400	30	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5682 TO 6011	ACDZ W/3000 GAL HCL, FRAC W/12,733 BBLs OF SLICKWATER CARRYING 196,281# OF SAND
5439 TO 5576	ACDZ W/3000 GAL HCL, FRAC W/ 5,876 BBLs OF SLICKWATER CARRYING 79,938# OF SAND
5029 TO 5339	ACDZ W/3000 GAL HCL, FRAC W/11,900 BBLs OF SLICKWATER CARRYING 187,068# OF SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/30/2014	08/02/2014	24	→	7.0	25.0	225.0	36.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
S1			→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
S1			→						

ACCEPTED FOR RECORD
 DEC 15 2014
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	435	1148	AQUIFER	YATES	1309
YATES	1309	1562	DOLOMITE, OIL, GAS	SEVEN RIVERS	1554
SEVEN RIVERS	1562	1942	DOLOMITE/SAND, OIL, GAS	QUEEN	2220
QUEEN	2220	2920	SAND, OIL, GAS	SAN ANDRES	2920
SAN ANDRES	2920	4388	DOLOMITE, OIL, GAS	GLORIETA-YESO	4388
GLORIETA-YESO	4388	6239	DOLOMITE, OIL, GAS		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #265628 Verified by the BLM Well Information System.
For PREMIER OIL & GAS, INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/11/2014 ()**

Name (please print) DANIEL A JONES Title VICE PRESIDENT

Signature _____ (Electronic Submission) Date 09/24/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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