

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM15302
2. Name of Operator XTO ENERGY INCORPORATED Contact: PATTY R URIAS E-Mail: patty_urias@xtoenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530	7. If Unit or CA/Agreement, Name and/or No. NMNM135270
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T25S R29E SWSE 170FSL 2210FEL 32.152306 N Lat, 104.004693 W Lon		8. Well Name and No. CORRAL CANYON FEDERAL 3H
		9. API Well No. 30-015-42922-00-S1
		10. Field and Pool, or Exploratory UNKNOWN WILLOW LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CORRAL CANYON TANK BATTERY

ASSOCIATED WELLS:

Corral Canyon Fed 3H, 30-015-42922
Corral Canyon Fed 4H, 30-015-42923
Corral Canyon Fed 5H, 30-015-42924
Corral Canyon Fed 17H, 30-015-42929

XTO continues to have issues with rental compressor causing us to flare intermittently and can be as much as 2500 mcfd.

CD 3/25/16
Accepted for record
NMOCD**NM OIL CONSERVATION**
ARTESIA DISTRICT

MAR 14 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #329595 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/25/2016 (16PP0234SE)	
Name (Printed/Typed) PATTY R URIAS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/25/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD Approved By /S/ DAVID R. GLASS Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title	Date
		Office	

Title 18 U.S.C. Section 1001 and 1003, Section 11212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #329595 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM135270
NMNM135273

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM135273	NMNM15302	CORRAL CANYON FEDERAL 4H	30-015-42923-00-S1	Sec 5 T25S R29E SESE 200FSL 760FEL 32.152346 N Lat, 104.000009 W Lon
NMNM15302	NMNM15302	CORRAL CANYON FEDERAL 17H	30-015-42929-00-S1	Sec 4 T25S R29E SWSW 180FSL 221FWL 32.152271 N Lat, 103.996840 W Lon
NMNM15302	NMNM15302	CORRAL CANYON FEDERAL 5H	30-015-42924-00-S1	Sec 5 T25S R29E SWSW 180FSL 171FWL 32.090862 N Lat, 103.595096 W Lon
NMNM135270	NMNM15302	CORRAL CANYON FEDERAL 3H	30-015-42922-00-S1	Sec 5 T25S R29E SWSE 170FSL 2210FEL 32.152306 N Lat, 104.004693 W Lon

10. Field and Pool, continued

WILLOW LAKE
WILLOW LAKE-BONE SPRING

32. Additional remarks, continued

Please accept this a notice for January 2016.

The unexpected malfunction of a rental compressor has caused emergency intermittent flaring from the Corral Canyon Battery not to exceed 2500mcf/day. The volumes flared as a result of this equipment malfunction and force majeure event constitute ?unavoidably lost? production under NTL 4A Section II.C.(2) (??Unavoidably lost? production shall mean?(2) that oil or gas which is lost because of line failures, equipment malfunctions, blowouts, fires, or otherwise??)(emphasis added) and NTL 4A Section III.A. (?Lessees or operators are hereby authorized to vent or flare gas on a short term basis without incurring a royalty obligation in the following circumstances? During temporary emergency situations, such as compressor or other equipment failures??)(emphasis added). Therefore, the flared volumes are not royalty bearing under NTL 4A. Please accept this as notice for January 2016. We started flaring 1/6/16.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

620 East Greene Street

Carlsbad, New Mexico 88220

575-234-5972

XTO Energy Incorporated

Corral Canyon Federal 3H, 4H, 5H, & 17H

Federal Lease NM-15302

Approved 03-04-2016

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

Condition of Approval to Flare Gas

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, (from 01-01-2016 to 03-31-2016), if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.