

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC054988A
2. Name of Operator MACK ENERGY CORPORATION Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 960 ARTESIA, NM 88211-0960	3b. Phone No. (include area code) Ph: 432-685-4332	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare the Berry A Federal #3 battery. Flare located in Unit C, Sec 21, 17S, 30E.

Number of wells to flare: (12)

BERRY A FEDERAL 3 30-015-04233
BERRY A FEDERAL 4 30-015-04235
BERRY A FEDERAL 5 30-015-23155
BERRY A FEDERAL 7 30-015-29564
BERRY A FEDERAL 8 30-015-29565
BERRY A FEDERAL 10 30-015-30289
BERRY A FEDERAL 11 30-015-30669

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 30 2015

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

12/1/15
Accepted for record
NMOC D

14. I hereby certify that the foregoing is true and correct. Electronic Submission #264103 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/17/2015 (15CQ0327SE)	
Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER
Signature (Electronic Submission)	Date 09/17/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By ACCEPTED	(BLM Approver Not Specified) Title NOV 19 2015 Date 11/19/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #264103 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC054988A	NMLC054988A	BERRY A FEDERAL 3	30-015-04233-00-S1	Sec 21 T17S R30E SWNW 1650FNL 330FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 10	30-015-30289-00-S1	Sec 21 T17S R30E SWNW 2310FNL 330FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 11	30-015-30669-00-S1	Sec 21 T17S R30E SENW 1700FNL 2260FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 12	30-015-30670-00-C1	Sec 21 T17S R30E NENW 990FNL 1790FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 12	30-015-30670-00-C2	Sec 21 T17S R30E NENW 990FNL 1790FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 13	30-015-31856-00-S1	Sec 21 T17S R30E SENW 2285FNL 990FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 14	30-015-32279-00-S2	Sec 21 T17S R30E NENW 1100FNL 2230FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 15	30-015-33486-00-C1	Sec 21 T17S R30E SENW 1700FNL 1650FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 15	30-015-33486-00-C2	Sec 21 T17S R30E SENW 1700FNL 1650FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 16	30-015-39997-00-S1	Sec 21 T17S R30E SWNW 1393FNL 740FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 4	30-015-04235-00-C1	Sec 21 T17S R30E SENW 2310FNL 2310FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 4	30-015-04235-00-C2	Sec 21 T17S R30E SENW 2310FNL 2310FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 5	30-015-23155-00-S1	Sec 21 T17S R30E NENW 990FNL 2200FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 7	30-015-29564-00-C1	Sec 21 T17S R30E NENW 330FNL 2110FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 7	30-015-29564-00-C2	Sec 21 T17S R30E NENW 330FNL 2110FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 8	30-015-29565-00-S1	Sec 21 T17S R30E SENW 2080FNL 1525FWL
NMLC054988A	NMLC054988A	BERRY A FEDERAL 3	30-015-04233-00-S2	Sec 21 T17S R30E SWNW 1650FNL 330FWL

10. Field and Pool, continued

LOCO HILLS
LOCO HILLS-PADDOCK
MAR LOCO
MAR LOCO-GLORIETA YESO

32. Additional remarks, continued

BERRY A FEDERAL 12 30-015-30670
BERRY A FEDERAL 13 30-015-31856
BERRY A FEDERAL 14 30-015-32279
BERRY A FEDERAL 15 30-015-33486
BERRY A FEDERAL 16 30-015-39997

190 Oil/Day
500 MCF/Day

Requesting 90 day approval from 9/21/14 to 12/28/14.

DCP Linam plant shut down for maintenance.

Schematic attached.

Revisions to Operator-Submitted EC Data for Sundry Notice #264103

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC054988A	NMLC054988A
Agreement:		
Operator:	COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVE MIDLAND, TX 79701 Ph: 432-685-4332	MACK ENERGY CORPORATION P O BOX 960 ARTESIA, NM 88211-0960 Ph: 575.748.1288
Admin Contact:	KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com Ph: 432-685-4332	KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com Ph: 432-685-4332
Tech Contact:	KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com Ph: 432-685-4332	KANICIA CASTILLO PREPARER E-Mail: kcastillo@concho.com Ph: 432-685-4332
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LOCO HILLS;GLORIETA-YESO	GRAYBURG GRAYBURG JACKSON SR-Q-GRBG-SA LOCO HILLS LOCO HILLS-PADDOCK MAR LOCO MAR LOCO-GLORIETA YESO
Well/Facility:	BERRY A FEDERAL 3 Sec 21 T17S R30E Mer NMP 1650FNL 330FWL	BERRY A FEDERAL 3 Sec 21 T17S R30E SWNW 1650FNL 330FWL BERRY A FEDERAL 10 Sec 21 T17S R30E SWNW 2310FNL 330FWL BERRY A FEDERAL 11 Sec 21 T17S R30E SENW 1700FNL 2260FWL BERRY A FEDERAL 12 Sec 21 T17S R30E NENW 990FNL 1790FWL BERRY A FEDERAL 12 Sec 21 T17S R30E NENW 990FNL 1790FWL BERRY A FEDERAL 13 Sec 21 T17S R30E SENW 2285FNL 990FWL BERRY A FEDERAL 14 Sec 21 T17S R30E NENW 1100FNL 2230FWL BERRY A FEDERAL 15 Sec 21 T17S R30E SENW 1700FNL 1650FWL BERRY A FEDERAL 15 Sec 21 T17S R30E SENW 1700FNL 1650FWL BERRY A FEDERAL 16 Sec 21 T17S R30E SWNW 1393FNL 740FWL BERRY A FEDERAL 4 Sec 21 T17S R30E SENW 2310FNL 2310FWL BERRY A FEDERAL 4 Sec 21 T17S R30E SENW 2310FNL 2310FWL BERRY A FEDERAL 5 Sec 21 T17S R30E NENW 990FNL 2200FWL BERRY A FEDERAL 7 Sec 21 T17S R30E NENW 330FNL 2110FWL BERRY A FEDERAL 7 Sec 21 T17S R30E NENW 330FNL 2110FWL BERRY A FEDERAL 8 Sec 21 T17S R30E SENW 2080FNL 1525FWL BERRY A FEDERAL 3 Sec 21 T17S R30E SWNW 1650FNL 330FWL

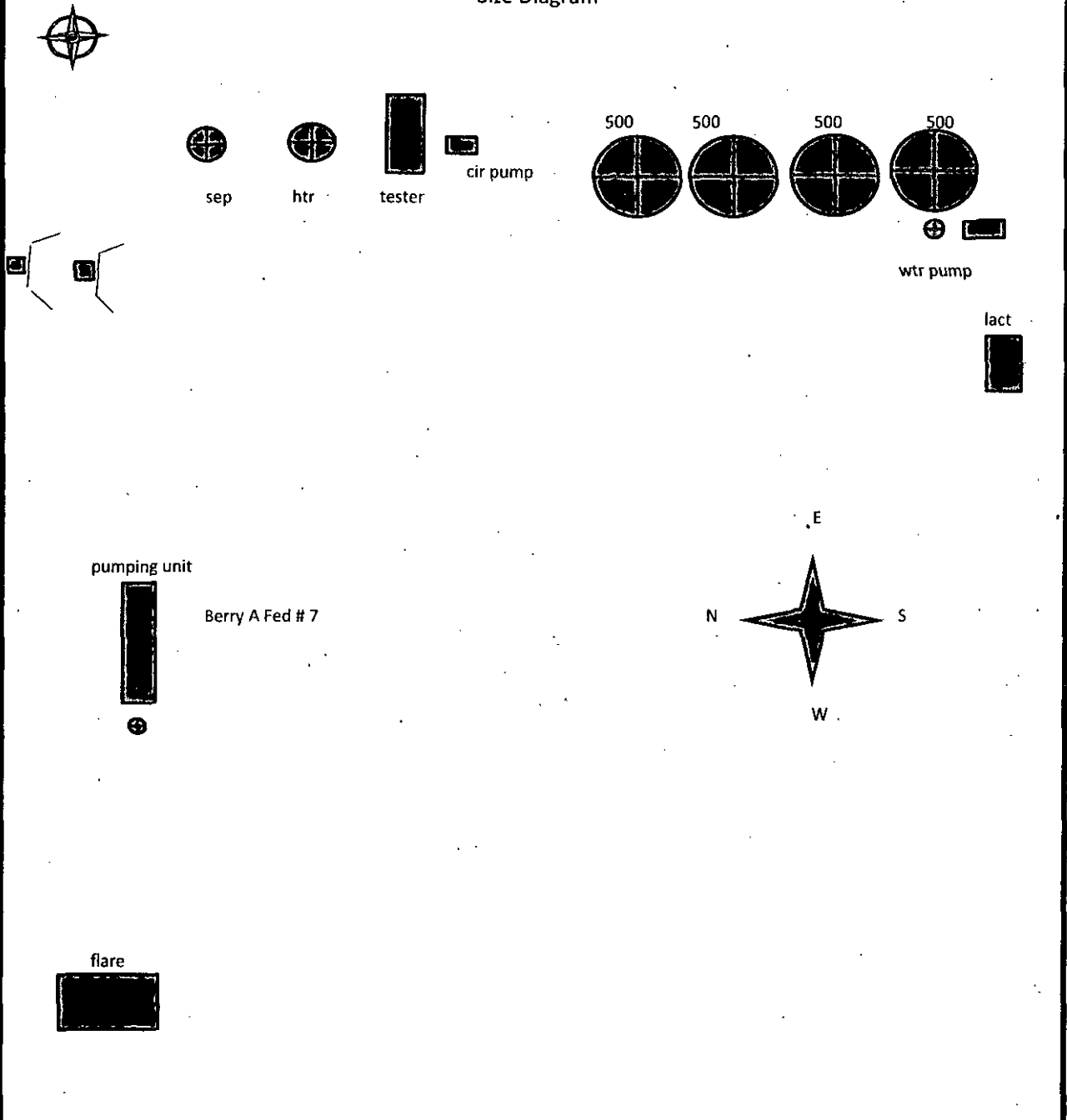
Battery Name

Well #	API Number
Berry A #3	30-015-04233
Berry A #4	30-015-04235
Berry A #5	30-015-29564
Berry A #7	30-015-29564
Berry A #8	30-015-29565
Berry A #10	30-015-30289
Berry A #11	30-015-30670
Berry A #12	30-015-30670
Berry A #13	30-015-31856
Berry A #14	30-015-32279
Berry A #15	30-015-33486
Berry A #16	30-015-39997

Flare Request Form

Battery-	BERRY A PADDOCK BATTERY		
Production-	190 OIL, 350 WTR, 650 MCF		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	Aug 30 2013	Flare End Date-	Nov 30 2013
UL Sec-T-R-	C-21-17S-30E	GPS-	N 32 49.582 W 103 58.730
# of wells in bty-	12	# of wells to be flared-	12
Reason For Flare-	DCP LINAM PLANT MAINTENANCE		

Site Diagram



Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 111915