

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, April - June 2015.

Wells going to this battery are as follows:

JAMES RANCH UNIT 007 / 300152124700C1
JAMES RANCH UNIT 030B / 300152770400C2
JAMES RANCH 030W / 300152770400C1
JAMES RANCH 065B / 300152799500C2
JAMES RANCH 065W / 300152799500C1
JAMES RANCH UNIT 065D / 300152799500C3
JAMES RANCH UNIT 079B / 300153105600C2

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 30 2015

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #296178 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/22/2015 (15C004429E)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/25/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #296178 that would not fit on the form

5. Lease Serial No., continued

NMNM02887A
NMNM04473

7. If Unit or CA/Agreement, Name and No., continued

891000558D
891000558F
891000558X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965D	NMNM02887A	JAMES RANCH UNIT 7	30-015-21247-00-S1	Sec 6 T23S R31E SWNE
NMNM70965D	NMNM04473	JAMES RANCH UNIT 30	30-015-27704-00-C1	Sec 6 T23S R31E NWSE
NMNM70965D	NMNM02887A	JAMES RANCH UNIT 65	30-015-27995-00-C2	Sec 6 T23S R31E NWNE 330FNL 2310FEL
NMNM02887A	NMNM02887A	JAMES RANCH 65	30-015-27995-00-C1	Sec 6 T23S R31E NWNE 330FNL 2310FEL
NMNM04473	NMNM04473	JAMES RANCH 30	30-015-27704-00-C2	Sec 6 T23S R31E NWSE
NMNM70965F	NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1	Sec 6 T23S R31E NENE 270FNL 710FEL
NMNM70965F	NMNM02887A	JAMES RANCH UNIT 79	30-015-31056-00-C3	Sec 6 T23S R31E NENE 330FNL 990FEL
NMNM70965X	NMNM02887A	JAMES RANCH 79	30-015-31056-00-C1	Sec 6 T23S R31E NENE 330FNL 990FEL
NMNM70965X	NMLC071988B	JAMES RANCH UNIT 115H	30-015-38118-00-S1	Sec 5 T23S R31E NWNW 330FNL 120FWL
NMNM70965F	NMNM02887A	JAMES RANCH UNIT 65	30-015-27995-00-C3	Sec 6 T23S R31E NWNE 330FNL 2310FEL

10. Field and Pool, continued

QUAHADA RIDGE SE

32. Additional remarks, continued

JAMES RANCH UNIT 079 / 300153105600C1
JAMES RANCH UNIT 079D / 300153105600C3
JAMES RANCH UNIT 114H / 300153792500S1
JAMES RANCH UNIT 115H / 300153811800S1

Estimated amount to flare is 200 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Revisions to Operator-Submitted EC Data for Sundry Notice #296178

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM02887A	NMNM02887A NMNM04473
Agreement:	NMNM70965D	891000558D (NMNM70965D) 891000558F (NMNM70965F) 891000558X (NMNM70965X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LOS EDANOS; BOME SPRING	LOS MEDANOS QUAHADA RIDGE DELAWARE QUAHADA RIDGE SE
Well/Facility:	JAMES RANCH UNIT 007 Sec 6 T23S R31E Mer NMP SWNE 1980FNL 1980FEL	JAMES RANCH UNIT 7 Sec 6 T23S R31E SWNE JAMES RANCH UNIT 30 Sec 6 T23S R31E NWSE JAMES RANCH UNIT 65 Sec 6 T23S R31E NWNE 330FNL 2310FEL JAMES RANCH 65 Sec 6 T23S R31E NWNE 330FNL 2310FEL JAMES RANCH 30 Sec 6 T23S R31E NWSE JAMES RANCH UNIT 114H Sec 6 T23S R31E NENE 270FNL 710FEL JAMES RANCH UNIT 79 Sec 6 T23S R31E NENE 330FNL 990FEL JAMES RANCH 79 Sec 6 T23S R31E NENE 330FNL 990FEL JAMES RANCH UNIT 115H Sec 5 T23S R31E NWNW 330FNL 120FWL JAMES RANCH UNIT 65 Sec 6 T23S R31E NWNE 330FNL 2310FEL

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 111215