Form 3160-5 (August 2007)

UNITED STATES - DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

RECORD

	Expires: July	
5,	Lease Serial No.	
	A I A A A I B A O C C T O T O	

.′ · Bt							
SUNDRY Do not use thi	5. Lease Serial No. NMNM055737						
abandoned we	6. If Indian, Allottee	or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Aga	eement, Name and/or No.					
Type of Well Gas Well ☐ Oil	8. Well Name and No EAGLE 35E FE). DERAL 10					
2. Name of Operator	9. API Well No.						
LIME ROCK RESOURCES II	A LP E-Mail: mbarrett@	limerockresources.com	30-015-33035-				
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810 10. Field and Pool, or Exploratory RED LAKE SAN ANDRES					
4. Location of Well (Footage, Sec., T.	11. County or Parish	11. County or Parish, and State					
Sec 35 T17S R27E SWNW 23	EDDY COUNT	Y, NM					
				•			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF N	NOTICE, REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
<u> </u>	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other Venting and/or Flari			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	ng			
	Convert to Injection	- , -	☐ Water Disposal	·			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
Requesting to flare due to DC	P repairing their lines.		•				
Estimated Volume - 217 MCFI	PD	•					
Estimated Time - 180 days	•	NM OIL CONSERVATIONEE ATTACHED FOR					
Please see attached well list for	or wells in battery.	ARTESIA DISTRICT	CONDITIONS OF APPROVAL				
		NOV $\hat{3}$ 0 2015					
Accepted NMC		RECEIVED					

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #300657 verified by the BLM Well Information System

For LIME ROCK RESOURCES II A LP, sent to the Carlsbad

Committed to AFMSS for processing by CATHY QUEEN on 07/14/2015 (15QQ0472SE)

Name (Printed/Typed) TRISH MEALAND Title PRODUCTION (Electronic Submission) 05/06/2015 Signature Date

THIS SPACE FOR FEDERAL OR STATE OFFICE U

Approved By_ Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Eagle 35 Satellite Battery NMNM0557370

Eagle 35 E Federal #10	30-015-33035
Eagle 35 E Federal #11	30-015-33242
Eagle 35 E Federal #20	30-015-40809
Eagle 26 M Federal #1	30-015-34014 ~
Eagle 26 N Federal #2	30-015-34007
Eagle 26 N Federal #6	30-015-39564~
Eagle 26 P Federal #3	30-015-34082-
Eagle 26 P Federal #5	30-015-39452~
Eagle 26 P Federal #4	30-015-39360-
Eagle 35 E Federal #29	30-015-42302 ~

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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