Submit One Copy To Appropriate District Office	State of New Me	exico		Form C-103	
District 1	Energy, Minerals and Natural Resources			Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II	ŕ		WELL API NO.	016 22000	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	015-32890	
District III	1220 South St. Francis Dr.		STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-2613	·	
	ES AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			IMPALA STATE		
PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator LEGACY RESERVES OPERATING LP			9. OGRID Number 240974		
3. Address of Operator			10. Pool name or Wildcat		
PO BOX 10848, MIDLAND, TX 79702			TAMANO; DEL	AWARE	
4. Well Location					
	feet from the <u>SOUTH</u> I			<u>EAST</u> line	
Section 36 Township _	17S Range 31E NMPM	County E	<u>DDY</u>		
的现在分词 的复数人名英格兰	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,	建	All and distributions	
	302/ GR		E 5 %		
12. Check Appropriate Box to I	ndicate Nature of Notice, Ri	eport or Other D	ala		
NOTICE OF INT	ENTION TO:	l SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲			ALTERING CASING	
	CHANGE PLANS	COMMENCE DRI	COMMENCE DRILLING OPNS P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	r JOB 🔲	•	
OTHER:		⊠ Lagatian is re	eady for OCD inspe	nation offer DRA	
All pits have been remediated in c	ompliance with OCD rules and the				
☐ Rat hole and cellar have been fille					
A steel marker át least 4" in diame					
	E NAME, WELL NUMBER, A				
	, TOWNSHIP, AND RANGE. ED ON THE MARKER'S SURI		M HAS BEEN W	ELDED OK	
The location has been leveled as n	early as possible to original grou	nd contour and has	been cleared of all j	unk, trash, flow lines and	
other production equipment.					
Anchors, dead men, tie downs and	risers have been cut off at least t	wo feet below grou	nd level.	and in namedian on with	
If this is a one-well lease or last re OCD rules and the terms of the Operat	maining well on lease, the battery	y and pit location(s)	nave been remedia	itea in compitance with	
rom lease and well location.	or s pit permit and crosure plan.	All flow files, prou	uction equipment a	nd Julik have been temoved	
All metal bolts and other materials	have been removed. Portable ha	ses have been remo	ved. (Poured onsite	concrete bases do not have	
o be removed.)	that occur to mo to d Ottago oc	500 1.4.1 5 5 5 11.1			
All other environmental concerns	have been addressed as per OCD	rules.			
Pipelines and flow lines have been			All fluids have be	en removed from non-	
etrieved flow lines and pipelines.	•				
If this is a one-well lease or last re		cal service poles and	d lines have been re	moved from lease and well	
ocation, except for utility's distribution	n infrastructure.				
When all work has been completed, re	turn this form to the appropriate [District office to sch	edule an inspection		
which are work has reen competon, re-	an the form to the appropriate I	Nati ict ouree to sen	caulo dir inspection	•	
Toward Toward	m.m. p. c	0.40.1.1.100.004		ATT 00/04/001/	
SIGNATURE NUMY ma	TITLE_C	OMPLIANCE CO	<u>JRDINATOR</u> _DA	ATE03/24/2016	
YPE OR PRINT NAME <u>LAURA P</u>	INA E-MAIL: <u>lpina</u>	@legacylp.com	PHO	NE: <u>432-689-5200</u>	
For State Use Only	B-MAIL. IDILE				
			**** II.	()	
APPROVED BY:		A)		_ 1 _ 1	
ALLICOADDI. 70 1 1000	TITLE (anoutano	799540	DATE 3/31/16	

OH-Release.

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