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				29 2011	-
District]				D ARTES	IA
1625 N. French Dr., Hobbs, NM 88240 State Of F District II Energy Minerals a		New Mexico Form C-141 and Natural Resources Revised October 10, 2003			
1301 W. Orand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410	Oil Concervation Division St			Submit 2	Copies to appropriate
District IV [220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr. District Office in accordance Santa Fc, NM 87505 side of forn				with Rule 116 on back side of form '
Release Notification and Corrective Action					
rMLB/134/34340 OPERATOR Initial Report Final Report					
Name of Company: Chesapeake Energy 147179 Contact: Bradley Blevins Address: 1616 West Bender Telephone No.: (575) 441-0341					
Facility Name: Littlefield Federal SWD Facility Type: Tank Battery					
Surface Owner: BLM Mineral Owner: API: 3001510259					
LOCATION OF RELEASE					
Unit Letter Section Township Range B 11 24S 31E	Feet from the Nor 660	rth/South Line FNL	Feet from the 1980	East/West Line FEL	e County Eddy
Latitude: <u>N 32° 14' 14.83"</u> Longitude: <u>W 103° 44' 46.89"</u>					
NATURE OF RELEASE					
Type of Release: Produced Water Source of Release: Equipment Failure	Date and Hou	ease: ~75 bbls	Date and He	covered: -40 our of Discovery:	
Was Immediate Notice Given?	November 28, 2011 November 28, 2011 If YES, To Whom?				
X Yes N By Whom? Bradley Blevins	Mike Bratcher, NMOCD; Jim Amos, BLM Date and Houri November 28, 2011. 10:45 am				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse: Not Applicable				
If a Watercourse was Impacted, Describe Fully.					
Describe Cause of Problem and Remedial Action Taken. The release of approximately 70 barrels of produced water inside the firewall was the					
result of equipment failure. Approximately 40 barrels were recovered on location. Describe Area Affected and Cleanup Action Taken. Affected area was limited to location. Contaminated soils were removed and hauled to a					
State approved disposal facility.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules - and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may-					
endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water,					
surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
	OIL CONSERVATION DIVISION				
Signature: Surally Slev	Signed By Mile Drantulor				
Printed Name: Bradley Blevins	Approval DDEC 0 7 2011 Expiration Date:				
Title: EH & S				Expiration D	
11.70 2011 -		Conditions of /	ner OCD Rul	es &	Attached
* Attach Additional Sheets If Necessary Guid		Jalinos SUB	MIT REMIEDIN		
* Attach Additional Sheets If Necessary Guidelines. Sublimit Inter THAN: PROPOSAL NOT LATER THAN: 2PP-969					
Curry 4/7/16 PROPOSAL NOT LATER THAN: 2EP-767					
appraul grantal by District 1 on 12/01/11 - Site has been					
on 12/01/11 - Site has been					
Marton PEA	-	(JMI)			

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