NM OIL CONSERVATION

ARTESIA DISTRICT

APR 1 1 2016

Submit One Copy To Appropriate District State of New Mexice CEIVED Energy, Minerals and Natural Resources Form C-103 Office Revised November 3, 2011 District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-04048 District II OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE XX FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 310424 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **Burnham Grayburg San Andres** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 2A 1. Type of Well: Oil Well Gas Well XX Other Water Injection 2. Name of Operator 9. OGRID Number Larry Marker dba Marker Oil 290537 3. Address of Operator 10. Pool name or Wildcat PO Box 3188, Roswell, NM 88202 Square Lake Grayburg San Andres 4. Well Location Unit Letter N: 660 feet from the S line and 1980 feet from the W line Township 17S Range 30E NMPM Section 2 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3746 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ REMEDIAL WORK ALTERING CASING [PLUG AND ABANDON TEMPORARILY ABANDON П COMMENCE DRILLING OPNS. P AND A **CHANGE PLANS** Х **PULL OR ALTER CASING CASING/CEMENT JOB** MULTIPLE COMPL OTHER: Approved for plugging of well bore only. Liability under bond is retained pending receipt Prepared from Memorial Production Operating (previous operator) daily well reports. of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/ocd. 7/31/2015: MIRU plugging equipment and POH w/ packer and tubing. Attempt to set CIBP @ 2300 but could not set. SDFN 8/1/2015: Attempt to set CIBP @ 2300' but it would not set. Pull up and got stuck @ 1680. Call OCD and get permission to set plug @ 1680' and continue. Circulate 50 bbls plugging gel and spot 25 sx plug @ 1680'. Pull tubing up and SDFN 8/4/2015: RIH and Tag plug @ 1526' and circulate gel. Test backside @ 808, did not test. RIH and shoot perfs @ 1400', establish very small injection @ 1300 psi. SDFN 8/5/2015: Talk to NMOCD and got approval. Spot 70 sx plug @ 1461', WOC and RIH to tag plug @ 1068'. Shoot perforations @ 700' and establish rate of 2 bpm @ 300 psi. Pump 85 sx plug @ 700'. WOC and tag plug @ 453' Shoot perfs @ 100'. SDFN 8/6/2015: Pump 30 sx cmt plug to fill casing and backside. RDMO Plugging Equipment Plug Summary: CIBP @ 1680' - 25 sx Plug 1526 to 1680' - 70 sx plug 1068 to 1461' -- perforate 700' 85 sx plug 453 to 700' -- perforate 100' 30 sx plug to surface. DATE 4-9-2016 **SIGNATURE** TITLE Consultant TYPE OR PRINT NAME Phelps White E-MAIL: pwiv@zianet PHONE: 575 626 7660 For State Use Only TITLE COMPLIANCE OFFICER DATE 4/12/2016 APPROVED BY:

> 575-748-1283 x 115 575-626-0836 fcell)

Conditions of Approval (if any):

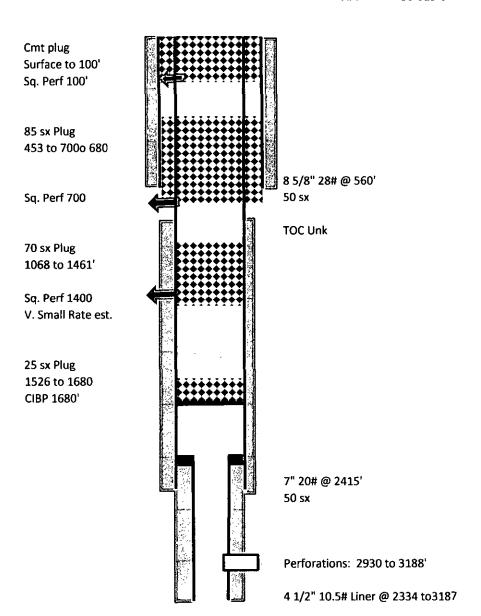
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Wellbore Diagram

Aug-15

Well API Burnham Grayburg San Andres #2A

30-015-04048



TD 3208, PBTD 3197