

UNITED STATES **NM OIL CONSERVATION**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT ARTESIA DISTRICT**OCD-ARTESIA**FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM0560353
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
NM126412X

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
CHI OPERATING INCContact: PAM CORBETT
E-Mail: pamc@chienergyinc.com8. Well Name and No.
BENSON DELAWARE UNIT 203a. Address
P.O. BOX 1799
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-685-5001
Fx: 432-687-26629. API Well No.
30-015-38299

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T19S R30E Mer NMP NWNW 1250FNL 350FWL
32.678546 N Lat, 103.932438 W Lon10. Field and Pool, or Exploratory
BENSON DELAWARE11. County or Parish, and State
EDDY COUNTY COUNTY, NMMax inj press
900psi
WFX-898

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input checked="" type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/17/2012 MIRU PU, NUBOP. TAG PBTD @ 5217' TST 1500PSI, GOOD, CIRC HOLE W/200BBLs 2% KCL WTR. TAG PBTD 5218' LOGGED T/TOC 940', HELD 1500PSI ON CSG. PERF 5073-5093;5040-5052;4992-5001 82 SHOTS, PU 5 1/2 X 2 3/8 HD PKR, TIH T/ 5111', SPTD 4 BBLs 7.5 ACID @ 4992-5093, PU T/4881, SET PKR, PRESS BACKSIDE T/ 700PSI. BROKE DWN PERFS ON WTR @ 1488PSI, ACIDIZE, STING 5 BALL SEALERS PER 2/6 BBLs ACID 33 DROPS, TTL OF 165 BALLS, P/6.5 BPM @ 1535PSI, GOOD BALL ACTION, FLUSH TOP PERFS, ISIP @ 462PSI, 5MIN @ 275PSI, 10MIN @ PSI. TAG FLUID @ 300PSI, SWBD, IFL @ 4200', ALL WTR, FL @ 4800'. REV UNIT, LOAD TBG W/28BBLs, INJ RATE @ 800PSI, 4.2BBLs/MIN, INJ RATE @ 1000PSI 4.9BBL/MIN, UNSET PKR. PERF 2ND ZONE @ 4884-4905;4828-4872;4784-4804, PU 5 1/2 X 2 3/8 RBP W/BALL CATCHER AND 5 1/2 X 2 3/8 HD PKR. TIH, SET RBP @ 4855, TST TOOLS, GOOD T/500PSI, SET PKR @ 4684', LOAD BACKSIDE W/27BBLs, TSTD T/500PSI, GOOD, REL PKR. TIH W/PKR TO 4914, SPTD 4BBLs ACROSS PERFS @ 4784-4905, PU T/4684, REV OUT, SET PKR @ 4684, PRESS BACKSIDE T/500PSI, BROKE PERFS DWN ON WTR @ 921PSI, ACID, STING 5BBLs TO EVERY 2.3BBLs OF 7 1/2% ACID, P/6.6BPM @ 1272PSI, SHOWED LITTLE BALL ACTION, P/ 250BBLs BALLS,

SUBJECT TO LIKE

APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #215004 verified by the BLM Well Information System
For CHI OPERATING INC, sent to the Carlsbad
Committed to AFMSS for processing by WESLEY INGRAM on 08/01/2013 ()

Accepted for record

Name (Printed/Typed) SONNY MANN

Title FIELD SUPERVISOR

NMOCB # 3/20/16

Signature (Electronic Submission)

Date 07/26/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

FEB 25 2016

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #215004 that would not fit on the form

32. Additional remarks, continued

FLUSHED T/TOP PERFS, ISIP 2317PSI, VACUUM, SWBD, IFL @ 800', FL @ 4400', ALL WTR, REV PUMP 5BBLS/MIN W/700PSI, 5BBLS/MIN MAX PUMP RATE, VACUUM, IFL @ 3500, FL @ 4200, ALL WTR. UNSET PKR, UNSET RBP, PU 5 1/2 TSU PLUG W/BALL CATCHERS, SET PLUG @ 4750', LOAD CSG W/90BBL 2% KCL, PERF 3RD ZONE @ 4501-4532;4550-60;4580-90;4610-4622;4652-4660;4660-4680 FL @ 50', PU 5 1/2 HD PKR. TIH PKR @ 4684, SPTD 4BBL ACROSS PERFS @ 4501-4680, PU T/4200', REV OUT, SET PKR @ 4420, BROKE PERFS DWN ON WTR @ 839PSI, ACIDIZE, PUMP 5 BALLS 1.9BBL OF ACID, P/6.76 BPM @ 1206, GOOD BALL ACTION, TTL 97BBL OF 7.5% ACID, 250 BALL SEALERS, ISIP 547PSI, VACUUM 5MINS, SWABBED, IFL @ 1500'. SWAB TO 4200', REV PUMP, ESTAB INJECT RATE @ 5 BPM @ 700PSI, FL @ 4300, ALL WTR, SITP 0, FL @ 1500', UNSET PKR UNSET RBP, TOH LD WORK STRING, PU 5 1/2 X 2 7/8 PLASTIC COATED TBG, SET PKR @ 4430, RU PUMP, CIRC 180BBL PKR FLUID, NDBOP NUWH, RAN 30MIN CHART, WITNESS BY STATE, GOOD, BLED PSI DWN. RU ON TBG, PUMP OUT PLUG W/200PSI. INJECTION RATE @ 5BPM @ 600PSI.