

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 3/26/16
<sup>4</sup> API Number 30-015-42892	<sup>5</sup> Pool Name Paduca; Bone Spring (O)	<sup>6</sup> Pool Code 96641
<sup>7</sup> Property Code 300635	<sup>8</sup> Property Name Cotton Draw Unit	<sup>9</sup> Well Number 212H

II. <sup>10</sup> Surface Location

UL or lot no. D	Section 35	Township 24S	Range 31E	Lot Idn	Feet from the 135	North/South line North	Feet from the 835	East/West line West	County Eddy
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<sup>11</sup> Bottom Hole Location

UL or lot no. M	Section 35	Township 24S	Range 31E	Lot Idn	Feet from the 340	North/South line South	Feet from the 703	East/West line West	County Eddy
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 3/26/16	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
NM OIL CONSERVATION ARTESIA DISTRICT APR 14 2016		
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IV. Well Completion Data

<sup>21</sup> Spud Date 2/10/15	<sup>22</sup> Ready Date 3/26/16	<sup>23</sup> TD 14,589' 10390	<sup>24</sup> PBTB 14,538.1'	<sup>25</sup> Perforations 10,534' - 14,218'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 17-1/2"	<sup>28</sup> Casing & Tubing Size 13-3/8"	<sup>29</sup> Depth Set 813'	<sup>30</sup> Sacks Cement 965 sx CLC; Circ 377 sx		
12-1/4"	9-5/8"	4380'	1640 sx CLC; Circ 294 sx		
8-3/4"	5-1/2"	14528.7'	2515 sx cmt; Circ 0		
Tubing: 2-7/8"		10,319'			

V. Well Test Data

<sup>31</sup> Date New Oil 3/31/16	<sup>32</sup> Gas Delivery Date 3/31/16	<sup>33</sup> Test Date 3/31/16	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 700 psi	<sup>36</sup> Csg. Pressure 10 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 381 bbl	<sup>39</sup> Water 842 bbl	<sup>40</sup> Gas 819 mcf	<sup>41</sup> Test Method	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Rebecca Deal			OIL CONSERVATION DIVISION Approved by: Karen Sharp Title: Bus Op Spec-Adv Approval Date: 4-15-2016 Pending BLM approvals will subsequently be reviewed and scanned		
Printed name: Rebecca Deal					
Title: Regulatory Compliance Analyst					
E-mail Address: rebecca.deal@dm.com					
Date: 4/6/2016		Phone:			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **BHL: NMNM036379**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
**Cotton Draw Unit 212H**

2. Name of Operator  
**Devon Energy Production Company, L.P.**

9. API Well No.  
**30-015-42892**

3a. Address  
**333 West Sheridan, Oklahoma City, OK 73102**

3b. Phone No. (include area code)  
**405-228-4248**

10. Field and Pool or Exploratory Area  
**Paduca; Bone Spring (O)**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**135' FNL & 835' FWL Unit D, Sec 35, T24S, R31E**  
**340' FSL & 703' FWL Unit M, Sec 35, T24S, R31E**

**PP: 388' FNL & 829' FWL**

11. Country or Parish, State  
**Eddy, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion Report</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/1/15-3/26/16: MIRU WL & PT. TIH & ran GR-CCL, found ETOC @ 3900'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,534'-14218'. Frac totals 9355.5 gals acid, 6,163,000# proppant. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 14,538.1'. CHC, FWB, ND BOP. RIH w/ 314 jts 2-7/8" L-80 tbg, set @ 10,319'. TOP.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
**APR 14 2016**  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
**Rebecca Deal**

Title **Regulatory Compliance Analyst**

Signature

*Rebecca Deal*

Date **4/6/2016**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully make false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*Pending BLM approvals will subsequently be reviewed and scanned*

United States any false,