Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 015 -
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-925-31844 5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	<u>'</u>
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	TRUE GRIT 9 SWD
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number #1
2. Name of Operator	9. OGRID Number
OWL SWD Operating L.L.C.	308339
3. Address of Operator	10. Pool name or Wildcat
8214 Westchester Drive, Ste 850, Dallas, TX 75255	SWD - CISCO
4. Well Location Unit Letter V. 1650 : Got from the SOUTH Line and 1780 . Got from the WEST . Jine	
Unit Letter K: 1650: feet from the SOUTH line and 1780 feet from the WEST line Section 9 Township 22 S Range 25 E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3584' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	T JOB 🔲
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	TBG MIT OF INJ WELL ☑
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion. NEW SUNDY FOR WELL NAME CHINGE FROM	
Installed CIBP @ 8825' with 35" cement dumped on top of plug. Perforated injection zone f/8308'-8760'. Ran packer & 3-1/2" injection	
tbg. Set packer @ 8210'. Treated perfs w/3200 gals 15% NEFE HCL acid. Performed step rate injection test down injection tbg: Step	
1- 12 bpm @ 107 psi; Step 2 – 14 bpm @ 827 psi; Step 3 – 15.5 bpm (22,320 bpd) @ 1166 psi. (MASP 1658 psi). Performed MIT on 3-	
1/2" annulus on 12-14-15-550 psi for 30 minutes. (Pressure chart is attached.) OK - no drop-off. (NMOCE notified 24 hrs prior on 12-13-15 but did not witness.). All completion work finished on 12/14/15 & well was turned over to OPS group for injection hook-up to	
begin injection.	
UPDATE: NMOCD required second MIT due to no witness on prior test. Performed MIT on January 29, 2016 – 520 psi for 35 mins. No pressure drop-off. Witnessed & approved by Richard Inge – NMOCD.	
CONDUCT API # 015 NOT 025	NM OIL CONSERVATION ARTESIA DISTRICT
COPPLECA MILLAR COLO MONTO	ARTESIA DISTRICT
COURT AT IT OIS NOT OZ.	CON CAN 15021M. MAR 1 4 2016
Spud Date Rig Release Date:	RECEIVED
Tag recess suc.	NECETVED.
Subscared with DATES WOLK WAS DONE	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE IN WARD TITLE OPS MGP - CONT	TRACT DATE 3/9/16
Type or print name JIM WARD E-mail address: JIM W WTX OD. COM PHONE: 432-425-3760	
APPROVED BY: RUHAD NOW TITLE COMPLIANCE OFFICER DATE 3/30/16	
Conditions of Approval (if any):	