

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCDIAP CONSERVATION
ARTESIA DISTRICT
APR 04 2016FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM062451a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

RECEIVED

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA WTP LPContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com8. Lease Name and Well No.
IVORE 35 FEDERAL COM 2H3. Address P.O. BOX 50250
MIDLAND, TX 797103a. Phone No. (include area code)
Ph: 432-685-59369. API Well No.
30-015-41409

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENE Lot H 1575FNL 75FEL 32.706711 N Lat, 103.933805 W Lon

At top prod interval reported below SENE Lot H 1717FNL 739FEL

At total depth SWNW Lot E 1758FNL 189FWL

10. Field and Pool, or Exploratory
BENSON BONE SPRING11. Sec., T., R., M., or Block and Survey
or Area Sec 35 T18S R30E Mer12. County or Parish
EDDY COUNTY13. State
NM14. Date Spudded
10/09/201515. Date T.D. Reached
10/27/201516. Date Completed
☐ D & A ☐ Ready to Prod.
12/10/201517. Elevations (DF, KB, RT, GL)*
3424 GL18. Total Depth: MD
TVD 13218
849519. Plug Back T.D.: MD
TVD 13163
849520. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL W/GAMMA RAY/CCL, MUD LOG22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	535		560	134	0	
9.875	7.625 L80	26.4	0	3590		990	313	0	
6.750	5.500 P110	20.0	0	8592		680	234	1710	
6.750	4.500 P110	13.5	8592	13208		680	234	1710	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7479							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	8858	13001	8858 TO 13001	0.420	504	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8858 TO 13001	873809G SLICK WATER + 29898G 7.5% HCL ACID + 2194108G 15# BXL W/ 6123380# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/2015	12/16/2015	24	→	960.0	810.0	480.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 324 SI	Csg. Press. 180.0	24 Hr. Rate →	Oil BBL 960	Gas MCF 810	Water BBL 480	Gas:Oil Ratio 8437	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #326656 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation Due: 6/16/16

ACCEPTED FOR RECORD

ELECTRIC PUMP SUB-SURFACE

MAR 25 2016

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

CS

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
1ST BONE SPRING	7515	8319	OIL, GAS, WATER	RUSTLER	255
2ND BONE SPRING	8320	8495	OIL, GAS, WATER	TANSILL	1750
				SEVEN RIVERS	2280
				QUEEN	2960
				DELAWARE	4190
				1ST BONE SPRING	7515
				2ND BONE SPRING	8320

32. Additional remarks (include plugging procedure):

40. Casing and Liner record: 5-1/2" X 4-1/2" prod. casing string cemented w/160sx (87bbl) PPC w/additives @ 10.2ppg 3.05 yield, followed by 520sx (147bbl) PPH w/additives @ 13.2ppg 1.58 yield, full returns throughout job, no cmt to surface, TOC @ 1710' CBL.

Logs were mailed 12/17/15.

Log Header, Directional survey (certified copy to follow), As-Drilled Amended C-102 plat.& WBD are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #326656 Verified by the BLM Well Information System.

For OXY USA WTP LP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 12/24/2015 ()

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/17/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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