

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT
OCD Artesia
APR 04 2016FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM96222

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
NEW POTATO 11 FED COM 1H9. API Well No.
30-015-4316910. Field and Pool, or Exploratory
CEDAR CANYON; BONE SPRING11. Sec., T., R., M., or Block and Survey
or Area Sec 11 T24S R29E Mer12. County or Parish
EDDY13. State
NM17. Elevations (DF, KB, RT, GL)*
3033 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
DEVON ENERGY PRODUCTION CO. L.P. Contact: LUCRETIA MORRIS
Email: Lucretia.Morris@devon.com3. Address 333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102-50103a. Phone No. (include area code)
Ph: 405-552-3303

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNW Lot E 2324FNL 641FWL
Sec 11 T24S R29E Mer
At top prod interval reported below 2307FNL 827FWL
Sec 14 T24S R29E Mer
At total depth SWSW Lot M 328FSL 662FWL14. Date Spudded
06/23/201515. Date T.D. Reached
07/12/201516. Date Completed
☐ D & A ☒ Ready to Prod.
11/13/201518. Total Depth: MD 16576
TVD 890319. Plug Back T.D.: MD 16525
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
ULTRASONIC IMAGER, CEMENT PRINT, GAMMA RAY22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	538		555		0	55
12.250	9.625 H40	36.0	0	3113		1060		0	240
8.750	5.500 RYP110	17.0	0	16576		3515		3458	118

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8227							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) TOP OF SALT	667	3111	9350 TO 16505		936	OPEN
B) DELAWARE	3111	5204				
C) BRUSHY CANYON	5204	6840				
D) BONE SPRING	6840	16505				

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9350 TO 16505	27,594 GALS 7.5% HCL ACID, 10,533,000# OTTAWA SAND 30/50

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
11/13/2015	11/17/2015	24	→	878.0	1625.0	1327.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	1450	1400.0	→				1851	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD

FLOWS FROM WELL

MAR 25 2016

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #326151 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation Due: 5/12/16

109

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	394	667	BARREN	RUSTLER	394
TOP OF SALT	667	3111	BARREN	TOP OF SALT	667
DELAWARE	3111	5204	OIL	DELAWARE	3111
BRUSHY CANYON	5204	6840	OIL	BRUSHY CANYON	5204
BONE SPRING	6840		OIL	BONE SPRING	6840

32. Additional remarks (include plugging procedure):

Surface Casing: Cement circulated reported in bbls (55).

Production Casing: Cement circulated reported in bbls (118).

Bone Spring Formation Bottom not reported - unknown.

Surface, Intermediate and Production Casing MIT Charts from 8/9/2015 are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #326151 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/24/2015 ()

Name (please print) LUCRETIA MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 12/11/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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