										L CONS	SERV	ATIC)N			
Form 3160-4				UNI	TED ST	ATES		්		L CON	ISTRIC	-]	F	ORM AP	PROVED	
(August 2007))						ITERIOR			APR (4 201	19			004-0137 y 31, 2010	
	WELL C	OMPLI								()(2		1.2	.case Seria	-		
											EIVE	<u>d</u>	NMNM96	222		
la. Type o	of Well 🛛 🖸	Oil Well	Gas Well		Dry Drk Over) Other Deepen		- Deals			6. 1	f Indian, A	llottee o	r Tribe Name	
b. Type o	of Completion	Other				ں	Deepen	🗖 Plug	g back	🗖 Diff. F	lesvt.	7. (Jnit or CA	Agreem	ent Name and No.	
2. Name o DEVO	f Operator N ENERGY F	PRODUC	TION COE	L-Mail: I			LUCRET		RIS				ease Nam NEW PO		ell No. 1 FED COM 1H	
3. Address	333 WEST OKLAHON							Phone No 405-55		e area code))	9. A	API Well N	lo.	30-015-43169	
		T24S R2	9E Mer		cordance	with F	ederal requ	irements)*			10. Field and Pool, or Exploratory CEDAR CANYON; BONE SPRING				
At surfa			24FNL 64 Sec	11 T24	4S R298	E Mer							11. Sec., T., R., M., or Block and Survey or Area Sec 11 T24S R29E Mer			
At total	Sec	R29E Mer	2307FNL 827FWL 9E Mer 8FSL 662FWL							12. County or Parish EDDY 13. State NM						
14. Date Spudded 06/23/2015				15. Date T.D. Reached 07/12/2015				16. Date Completed ☐ D & A ⊠ Ready to Prod. 11/13/2015			17.	17. Elevations (DF, KB, RT, GL)* 3033 GL				
18. Total I	Depth:	MD TVD	1657 8903	6	19. Pl	ug Bacl	k T.D.:.	MD TVD		525	20. D	L epth Br	idge Plug		MD TVD	
21. Type E	Electric & Othe ASONIC IMA	-		un (Sub	mit cop	ofeac	h)			22. Was	well con	ed?	No No	O Yes	s (Submit analysis)	
ULIRA		JEK, UEI	MENTPR	NT, GA	амма н	KA Y				Was Direc	tional S	n? urvey?	X No		s (Submit analysis) s (Submit analysis)	
23. Casing a	nd Liner Reco	rd <i>(Repor</i>	t all strings	set in v	well)					·····					T. ~-	
Hole Size	Size/Gr	ade	Wt. (#/ft.)	To (M)	•	Botton (MD)		Cementer epth		of Sks. & of Cement		y Vol. BL)	Cemen	t Top*	Amount Pulled	
17.500	0 13.3	75 H40	48.0		0	. ,	38		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	555	<u> </u>	00)	1	0	5	
12.250		25 H40	36.0		0	31	13			1060				0	24	
8.750	0 5.500 F	<u>₹YP110</u>	17.0		0	165	76			3515	i			3458	11	
				<u> </u>							+				·	
24. Tubing	g Record	t			!		·								· · · · · · · · · · · · · · · · · · ·	
. I	Depth Set (M		cker Depth	(MD)	Size	De	epth Set (M	ID) P	acker De	pth (MD)	Size	<u> </u>	epth Set (N	/D)	Packer Depth (MD)	
					1	- }						1				
2.875		3227			ł	<u>т</u> т,	06 Parfora									
2.875 25. Produci	ing Intervals	227	Ton		Botto		26. Perfora				Sizo	- T	No. Holos	- <u></u>		
2.875 25. Produci F	ing Intervals ormation	-	Тор	667	Botto	m	-	tion Reco	Interval	16505	Size		No. Holes		Perf. Status	
2.875 25. Produci F A)	ing Intervals ormation TOP OF S	SALT	Тор	667		m 3111 -	-			0 16505	Size		No. Holes 93			
2.875 25. Produci Fr A) B)	ing Intervals ormation	ARE	Тор	667 3111 5204		m	Pr		Interval	0 16505	Size					
2.875 25. Produci A) B) C)BF D)	ing Intervals ormation TOP OF S DELAW RUSHY CAN BONE SPF	SALT		3111 5204 6840		m 3111 - 5204 -	Pr		Interval) 16505	Size					
2.875 25. Produci A) B) C)BF D) 27. Acid, F	ing Intervals ormation TOP OF S DELAW RUSHY CAN BONE SPF racture, Treature	ARE YON RING nent, Cem		3111 5204 6840		m 3111 ~ 5204 ~	Pr	erforated	Interval 9350 TC							
2.875 25. Produci A) B) C)BF D) 27. Acid, F	ing Intervals ormation TOP OF S DELAW RUSHY CAN BONE SPF racture, Tream Depth Interva	SAL I ARE YON RING nent, Cema	ent Squeeze	3111 5204 6840 2, Etc.	143	m 3111 - 5204 5840 3840 - 35	Pe	erforated	Interval 9350 TC	d Type of M						
2.875 25. Produci A) B) C)BF D) 27. Acid, F	ing Intervals ormation TOP OF S DELAW RUSHY CAN BONE SPF racture, Tream Depth Interva	SAL I ARE YON RING nent, Cema		3111 5204 6840 2, Etc.	143	m 3111 - 5204 5840 3840 - 35	Pe	erforated	Interval 9350 TC	d Type of M						
2.875 25. Produci A) B) C)BF D) 27. Acid, F	ing Intervals ormation TOP OF S DELAW RUSHY CAN BONE SPF racture, Tream Depth Interva	SAL I ARE YON RING nent, Cema	ent Squeeze	3111 5204 6840 2, Etc.	143	m 3111 - 5204 5840 3840 - 35	Pe	erforated	Interval 9350 TC	d Type of M						
2.875 25. Produci A) B) C)BF D) 27. Acid, F	ing Intervals ormation TOP OF S DELAW RUSHY CAN BONE SPF racture, Tream Depth Interva	SAL I ARE YON RING nent, Cema	ent Squeeze	3111 5204 6840 2, Etc.	143	m 3111 - 5204 5840 3840 - 35	Pe	erforated	Interval 9350 TC	d Type of M						
2.875 25. Produci Fr A) B) C)BF D) 27. Acid, F	ing Intervals ormation TOP OF S DELAW RUSHY CAN BONE SPF racture, Tream Depth Interva	SALT ARE YON RING ment, Cemu 1 D TO 1650	ent Squeeze	3111 5204 6840 2, Etc.	143	m 3111 - 5204 5840 3840 - 35	Pe	erforated	Interval 9350 TC	d Type of M	laterial		93			
2.875 25. Produci F A) B) C)BF D) 27. Acid, F 28. Product Date First	ing Intervals ormation TOP OF S DELAW RUSHY CAN BONE SPF racture, Treatr Depth Interval 9350 tion - Interval	A ARE YON RING nent, Cem D TO 1650 A Hours	ent Squeeze	3111 5204 6840 e, Etc. GALS 7	/63 .5% HCL	m 31111 5204 5840 5840 ACID,	Pe	erforated Ar # OTTAW	Interval 9350 TC mount and (A SAND avity	d Type of M 30/50	laterial					
2.875 25. Produci F A) B) C)BF D) 27. Acid, F 28. Product Date First	ing Intervals ormation TOP OF S DELAW RUSHY CAN BONE SPF racture, Treatm Depth Interval 9350 tion - Interval Test Date	ARE YON RING nent, Cemu D TO 1650	ent Squeezo 5 27,594	3111 5204 6840 e, Etc. GALS 7	/63	m 31111 5204 5840 5840 ACID,	Pc	AI AI OTTAW	Interval 9350 TC mount and (A SAND avity	d Type of M 30/50	laterial		93	6 OPE		
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2.875 25. Produci F A) B) C)BF D) 27. Acid, F 28. Product Date First Produced 11/13/2015 Choke Size	ing Intervals ormation TOP OF S DELAW RUSHY CAN BONE SPF racture, Treatm Depth Interval 9350 tion - Interval Test Date 11/17/2015 Tbg. Press. Flwg. 1450 SI	A Hours Tested 24 Csg. Press. 1400.0	Test Production 24 Hr.	3111 5204 6840 e, Etc. GALS 7 GALS 7	.5% HCL .5% HCL	m 31111 5204 3840 3840 ACID, ACID, F 625.0	Pe 10,533,000 Water BBL 1327.0 Water	AI # OTTAW Gas:0	Interval 9350 TC 9350 TC mount and (A SAND avity API	d Type of M 30/50 Gas Gravity Well S	laterial		93	6 OPE	N DR RECORE	
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2.875 25. Produci F A) C) D) 27. Acid, F 28. Product 11/13/2015 Choke Size 28a. Produc	ing Intervals ormation TOP OF S DELAW RUSHY CAN BONE SPF racture, Treatm Depth Interval 9350 tion - Interval Test Date 11/17/2015 Tbg. Press. Flwg. 1450 SI ction - Interval Test	A Hours Tested 24 Csg. Press. 1400.0 B	Test Production 24 Hr. Rate	3111 5204 6840 e, Etc. GALS 7 GALS 7 0il BBL 878. Oil BBL	.0 1 Gas MC	m 31111 5204 3040 3040 305 40 625.0 F	Water BBL 1327.0 Water BBL	Cill Gr Corr Gas:O Ratio	Interval 9350 TC 9350 TC mount and YA SAND : avity avity il 1851 avity	d Type of M 30/50	faterial , tatus POW	ACC	93	6 OPE	N DR RECORE	
2.875 25. Produci Fr A) B) C)BF D) 27. Acid, Fr D) 27. Acid, Fr 28. Produced 11/13/2015 Choke 28a. Produced Date First Produced Choke	ing Intervals ormation TOP OF S DELAW RUSHY CAN BONE SPF racture, Treath Depth Interval 9350 tion - Interval Test Date 11/17/2015 Tbg. Press. Flwg. 1450 SI Test Date Test Date Tbg. Press.	A Hours Tested Csg. Csg.	Test Production 24 Hr. Rate Production 24 Hr.	3111 5204 6840 e, Etc. GALS 7. GALS 7. BBL 878. Oil BBL 0il BBL	.5% HCL .5% HCL .5% HCL .0 1 Gas MC Gas MC	m 31111 5204 3840 3840 635 ACID. F 625.0 F	Water BBL 1327.(Water BBL Water BBL Water	Cil Gr Corr. J Oil Gr Corr. J Oil Gr Corr. J Gas:O Ratio	Interval 9350 TC 9350 TC mount and A SAND avity API 1851 avity API	d Type of M 30/50 Gas Gravity Well S F	faterial , tatus POW	ACC	93	6 OPE	DR RECORE	
2.875 25. Produci Fr A) B) C)BF D) 27. Acid, Fr Di 28. Product Date First Produced 11/13/2015 Choke Size 28a. Produc Date First	ing Intervals ormation TOP OF S DELAW RUSHY CAN BONE SPF racture, Treath Depth Interval 9350 tion - Interval Test Date 11/17/2015 Tbg. Press. Flwg. 1450 SI Test Date Test Date Tbg. Press.	A Hours Tested 24 Csg. Press. 1400.0 B Hours Tested	Test Production	3111 5204 6840 c, Etc. GALS 7 GALS 7 0il BBL 878 Oil BBL 0il BBL	.5% HCL .5% HCL .5% Gas MC	m 31111 5204 3840 3840 635 ACID. F 625.0 F	Water BBL 1327.0 Water BBL BBL	Ai Ai # OTTAW Gas:O Ratio	Interval 9350 TC 9350 TC mount and A SAND avity API 1851 avity API	d Type of M 30/50 Gas Gravity Well S F Gas Gravity	faterial , tatus POW	ACC	93	6 OPE	DR RECORI	

electronic submission #326151 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** Reclanation Suc: 5/17/16

(V)

Date First	luction - Inte	Hours	Test	Oil	l Cur	Water	Lou courter			In a second of			
roduced Date Tested			Production	BBL	Gas MCF	BBL	Oil Gravity Corr. API	Ga Gr	s avity	Production Method			
Choke Size	Flwg. Press.		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wa	eli Status				
28c Prod	S1 luction - Inte	rval D		Į					•				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Ga		Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gn	avity				
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status				
29. Dispo SOLI	sition of Ga	s(Sold, used	for fuel, vent	ed, etc.)			J						
		us Zones (In	clude Aquife	rs):					31, Fe	ormation (Log) Markers			
tests,	all importar including de coveries.	it zones of po pth interval	prosity and contrasted, cushic	ontents the on used, tin	reof: Cored 1e tool oper	intervals an , flowing ar	d all drill-stem nd shut-in pressure	s					
Formation			Тор	Bottom	1	Descript	tions, Contents, etc			Name To Meas.			
RUSTLER TOP OF SALT DELAWARE BRUSHY CANYON BONE SPRING			394 667 3111 5204 6840	667 3111 5204 6840		BARREN BARREN OIL OIL OIL			D B	RUSTLER TOP OF SALT DELAWARE BRUSHY CANYON BONE SPRING			
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			ugging proce culated rep								 		
	-		circulated rep			۱							
		Č	om not repo	•	•	<i></i>							
			,			0/0/004	CW						
Suna	ice, interme	igiale and F	roduction C	asing Mill	Charts th	om 8/9/201	5 are attached.						
33. Circle	enclosed at	tachments:	<u> </u>										
		•	 full set re and cement 	•	1	 Geolog Core A: 	•		 DST R Other: 	epon 4. I	Directional Survey		
								<u></u>					
34. I here	by certify the	at the forego	Electu	onic Subn for DEVO	nission #32 N ENERG	6151 Verifi Y PRODUO	ed by the BLM W CTION CO LP, s	ell Info ent to th	rmation S ie Carlsba	ad	istructions):		
Name	(please prin	() <u>LUCRET</u>	Con IA MORRIS		AFMSS fo	r processin	g by DEBORAH Title F			015 () OMPLIANCE ANALYS	T		
Signa	ture	(Electron	ic Submissi	on)			Date 1	Date 12/11/2015					
- 0	-												

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** ORIGINAL **