Office	rict State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 882 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-43378 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87	1220 South St. Francis Dr.	STATE FEE X
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NI 87505	M	
	NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		DR K 24 23S 27E RB
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 203H
Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID Number 228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ FREEWAY,	STE. 1500, DALLAS, TX 75240	FOREHAND RANCH; WOLFCAMP (GAS)
4. Well Location		
Unit Letter 1	: 12183 feet from the SOUTH line and 3	
Section 23	Township 23S Range 27E	NMPM County EDDY
The state of the state of the same	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3126' GR	
12. Ch	eck Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE (OF INTENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WOF		
TEMPORARILY ABANDON	,	RILLING OPNS. P AND A
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEME	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	OTHER: PE	RF/FRAC/FLOWBACK
OTHER: 13. Describe proposed or	completed operations. (Clearly state all pertinent details, a	
of starting any propo	sed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion	or recompletion.	
12/10/2015	Test csg to 6000 psi. Test good.	·
12/10/2015 12/10-12/14	Test csg to 6000 psi. Test good. Perf WC @ 9676-14,000' OA and fracture stimulate in	n 22 stages, 6 clusters, 6 holes per. 0.40"
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12/10-12/14 12/15/2015	Perf WC @ 9676-14,000' OA and fracture stimulate in with 13,319,710 lbs of sand. Drill out plugs.	n 22 stages, 6 clusters, 6 holes per. 0.40"
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