Submit To Appropria		u con	SERVAT	NOI							•				
Submit To Appropria	ate District Off	ARTESIA I	STRICT	5	State of Ne	w Mex	ico		•						orm C-105
District I 1625 N. French Dr., District II				ergy, N	Minerals and	d Natura	ıl Re	esources		1 11/00/17		10	Rev	ised A	ugust 1, 2011
District it			1							i. WELL		NO. 015-433'	78		
811 S. First St., Arte District III			ENFD		Conservat					2. Type of Le	ase				
District III 1000 Rio Brazos Rd. District IV	, Aztec, NM 8	7410 REC			20 South St			r.		STA		X FEE	☐ FI	ED/IND	IAN
1220 S. St. Francis D			<u> </u>		Santa Fe, N					3. State Oil &					
		TION O	RECC	MPL	ETION RE	PORT.	<u>AN</u> I	LOG							75 7 7 7 1
4. Reason for filin	ıg:									5. Lease Nam DR K 24				me	
☑ COMPLETIO	ON REPOR	T (Fill in bo	xes#1 throu	gh #31 f	for State and Fee	e wells only	() ·			6. Well Numb					
C-144 CLOSI #33; attach this and									d/or	203н					
7. Type of Comple	etion:					•			VOII	- Cloruse					
8 Name of Operat	or			INING	□PLUGBACE ·	C L DIFF	EKE	NI KESEK	VOII	9. OGRID					
MATADOR I	PRODUCT:	ION CON	IPANY							11 0-1		8937			
10. Address of Ope 5400 LBJ		Y. STE	. 1500.	'DAT	LAS, TX	75240				11. Pool name					
			<u> </u>			-		10.0	11	FOREHAND		NCH; WC	F/W L		GAS)
12.Location Surface:	Unit Ltr	Section	Towns		Range	Lot		Feet from	tne	N/S Line	-				County
BH:	I	23	23		27E	 -		2183		S	 	330	F		EDDY
13. Date Spudded	I IA Data T	7.D. Reache	23		27E Released		T 16	Date Comp	letec	S I (Ready to Proc		370 117	Elevati		EDDY Fand RKB,
11/05/2015			' ''		28/2015		1.0	12/20			ucc)		Γ, GR, e		3126' GR
18. Total Measured TVD/MD: 9,			19. I		k Measured Der 046'	pth	20		tiona yes	al Survey Made?			Electric		ther Logs Run
22. Producing Inte 9676'-14				tom, Na	me										
23.				CAS	ING REC	ORD (Rep	ort all st	ะเก						
CASING SIZ		WEIGHT I			DEPTH SET			OLE SIZE		CEMENTIN	G RE	CORD	AM		PULLED
13.375" 54.5							17.5" 12.25"		443			0 0			
9.625"		40.00		9638'			8.75"		827						
4.5"		13.5			14140'	_ † _		6.125	11	488				0	
SIZE	Ттор		BOTTOM	LIN	ER RECORD I SACKS CEM	ENT ISC	REE		25	ze 1		NG RECO		DACK	ER SET
SIZE	104		BOTTOM		SACKS CEM	ENI SC	KLL.		131	LL	+	LI III SLI		IACK	LK SU1
	1				f				1.						
26. Perforation	-									ACTURE, CE					
9676 - 14,	,000';	22 stac	jes, 6	clust	ters,			INTERVAI -14000'	<u></u>	13,319,				USED	
6 holes pe	er clus	ter. 0	.40"			13	,, ,	14000		13,313,	710	100 0	ana		
_				_						1					
28.						PROD	UC	TION							
Date First Product		Pro	duction Met	,	owing, gas lift, p	numping - S	lize aı	nd type pump	p)	Well Status		d. or Shut-	in)	_	_
12/20/201					wing	<u>.</u>				Pro					
Date of Test	Hours Tes	sted	Choke Size		Prod'n For Test Period	Oi I	1 - Bb	ol .	Ga I	ıs - MCF	ı W	ater - Bbl.		Gas -	Oil Ratio
01/21/2016			32/6					55	L.	2318		3300		<u> </u>	711
Flow Tubing Press.	Casing Pr		Calculated Hour Rate	24-	Оії - ВЫ. I		Gas 1	- MCF		Water - Bbl.		Oil Gra	•	PI - (Coi	rr.)
-	1890	-			855		<u> </u>	2318	l	3300	<u> </u>	1	7.2		
29. Disposition of Flared	Gas (Sold, u	ised for Juel,	vented, etc.	,							30.	Test Witne Kevin	-		
31. List Attachme	nts										Ь_				
DS, Log											_				ظل
32. If a temporary	-		•												()M/
33. If an on-site b	urial was use	d at the wel	, report the	exact loo		site burial:									7
I hereby certif	y that the	informati	on shown	on hat	Latitude h sides of this	s form is	true	and come	nlote	Longitude	of m	knowle	loe an	N. d belie	<u>AD 1927-1983</u> ef
Signature (Iva M	10 nu	ni snown		r staes of this Printed Name Ava				itle	Sr. Eng	ine	ering	-se am	Date	
E-mail Addres	amonr	(Oe@mat:	adorres							Technic	ian			03	3/22/2016
E-man Augres	22														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

		Southeast	tern New Mexico			Northwest	ern New Mexico
T. Anhy T	VD/MD 2	270'	T. Canyon	T. Ojo A	lamo		T. Penn A"
T. Salt T	VD/MD 5	500'	T. Strawn	T. Kirtla	nd		T. Penn. "B"
B. Salt_t	VD/MD 20	080'	T. Atoka	T. Fruitla	and		T. Penn. "C"
T. Yates			T. Miss	T. Pictur	ed Cliff:	s	T. Penn. "D"
T. 7 River	s		T. Devonian	T. Cliff I	louse_		T. Leadville
T. Queen			T. Silurian_	T. Menet	fee		T. Madison
T. Graybu	гg	_	T. Montoya	T. Point	Lookout	t	T. Elbert
T. San And	dres		T. Simpson	T. Manco	os		T. McCracken
T. Glorieta			T. McKee	T. Gallur	>		T. Ignacio Otzte
T. Paddocl	k		T. Ellenburger	Base Gre	enhorn		T.Granite
Γ. Blinebr	y		T. Gr. Wash	T. Dakot	a		
T.Tubb			T. Delaware Sand TVD/MD 2300	T. Morris	on		
T. Drinkar	d		T. Bone Springs TVD/MD 5780	T.Todilto)		
T. Abo			Т.	T. Entrad	a		
T. Wolfcai	מא/מעד קווו	D 9175'/9335'		T. Winga	te		_
T. Penn			T	T. Chinle			
T. Cisco (I	Bough C))	Т	T. Permia	ın		
o. 2. from	1		toto				to
clude dat	a on rate	e of water	to	No. 4, 1 WATER : ter rose in he	from SAND ole.	S	to
clude dat	a on rate	e of water	inflow and elevation to which wa	No. 4, 1 WATER Ster rose in he	from SAND ole.	S feet	to
oclude dat o. 1, from o. 2, from	a on rate	e of water	inflow and elevation to which wa	No. 4, 1 WATER : ter rose in he	from SAND ole.	S feet	to
oclude dat o. 1, from o. 2, from	a on rate	e of water	inflow and elevation to which wa	No. 4, 1 WATER Ster rose in he	from SAND ole.	Sfeetfeetfeet	to
oclude dat o. 1, from o. 2, from	a on rate	e of water Ll	inflow and elevation to which wa	No. 4, 1 WATER Ster rose in he	from SAND ole.	Sfeetfeetfeetfeetfeetfeet	to
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