BUNDRY I	UNITED STATE PARTMENT OF THE I JREAU OF LAND MANA NOTICES AND REPO	NTERIOR Artesia	OMB Expire	4 APPROVED NO: 1004-0135	
DE BU SUNDRY I	PARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO	NTERIOR Artesia	Expire		
SUNDRY	NOTICES AND REPO	GEMENT		s: July 31, 2010	
Do not use thi abandoned wel	s form for proposals to	REAU OF LAND MANAGEMENT IOTICES AND REPORTS ON WELLS		5. Lease Serial No. NMNM61349	
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Ag	eement, Name and/or No	
1. Type of Well Diff Well S Gas Well D Other				8. Well Name and No. LONGVIEW DEEP FEDERAL 31 31	
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com /			9. API Well No. 30-015-37604	30-015-37604-00-S1	
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code Ph: 405-996-5769 Fx: 405-949-2223	05-996-5769 UNDESIGNATED		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			H. County or Parish	, and State	
Sec 31 T22S R29E NWSW 19 32.205063 N Lat, 104.014345			EDDY COUNT	'Y, NM .	
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
-	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	🛛 Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
3RD RECOMPLETE COMPLET 1/16/16 began recompletion ac Laid down 7?? AS1-X packer, i setting tool and RIH and set plu GR/JB to 10,591? tagged top C at 10,582? depth of element/ to Pressure test casing to 8,500 p 1/19/16 Perf Stage 1 of 4 Wolfcamp A4 (10 1/22/2016 Frac & Perf Stage 2 Wolfcamp A3 (10,370	tivities GR/JB and RIH to 10,61 ug at 10,600?, PU 2nd 7 CIBP moved down 2?. P(op of RBP at 10,573?. osi for 30 min. Test succe ,550?-10,419?)	?? CIBP and RIH, Set 7?? Cli DOH laid down GR/JB. PU 7?	P at 10,589? ? 10K RBP. RIH and set NM OIL ۹۳۲	CONSE MATIO	
14. I hereby certify that the foregoing is t	Electronic Submission #3 For RKI EXPLOR	331192 verified by the BLM Wel RATION & PROD LLC, sent to t ssing by LACHELLE NAJERA of	ne Carisdad	EIVED	
Name(Printed/Typed) HEATHER	BREHM	Title REGUL	ATORY ANALYST		
Signature (Electronic Submission)		Date 02/10/20	Date 02/10/2016		
ACCEPTED FOR	REDORSPACE FO	OR FEDERAL OR STATE	OFFICE USE		
/S/ DAVID R. GLASS		Title	· · · · · · · · · · · · · · · · · · ·	Date	
onditions of approval, if any, are attached, ertify that the applicant holds legal or equi hich would entitle the applicant to conduc	Approval of this notice does table title to those rights in the toperations thereon.	not warrant or subject lease Office			
itle 18 U.S.C. Section Wolf and ML EN States any false, fictitious or fraudulent st	GINSEETON 1212, make it a	crime for any person knowingly and	willfully to make to any department or	agency of the United	
			REVISED ** BLM REVISE	 D **	
				۔ ایدا	
				ω	

Additional data for EC transaction #331192 that would not fit on the form

32. Additional remarks, continued

Stage 3 OF 4 Wolfcamp A2 (10,194?-10,050?) Stage 4 OF 4 Wolfcamp A1 (9,976?-9,768?) TOTAL SAND PUMPED = 542,380 LBS LTR = 15,020 BBLS 1/24/16 flowback 2/3/16 drill out plugs 2/7/16 tubing and gas lift 7" AS-1X Packer @ 9702', EOT @ 9176'

Well is Producing.

2