E SUNDRY Do not use th						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM114974 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM135355				
I. Type of Well BO Oil Well Gas Well	<u></u>			8. Well Name and No. BAROQUE BTQ FEDERAL COM 1H					
2. Name of Operator YATES PETROLEUM CORP	LAURA WATTS espetroleum.com		9. API Well No. 30-015-43148						
3a. Address 105 SOUTH FOURTH STRE ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585			10. Field and Pool, or Exploratory SANTO NINO; BONE SPRING					
4. Location of Well <i>(Footage, Sec.,</i> Sec 6 T19S R30E NWSE 19)		11. County or Parish, and State EDDY COUNTY, NM						
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE NA	TURE OF N	OTICE, RE	PORT, OR OTHE	R DATA	,		
TYPE OF SUBMISSION	TYPE OF ACTION								
 Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for 1/24/16 - Applied 1500 psi or ft. 1/25/16 - Pressure tested cas ft. Pumped 1500 gals 15 per corrosion inhibitor. 2/14-22/16 - Perforated Bone 132,000 gallons 15 percent H 10,054,295 lbs of sand. 3/16/16 - Set AS-1 packer an 	hally or recomplete horizontally, ork will be performed or provide ed operations. If the operation re isbandonment Notices shall be fill final inspection.) In casing and logged well fr sing to 3000 psi for 30 min reent NEFE HCL acid follow e Spring 8,774 ft - 15,324 ft HCL acid, frac toe sleeve a	give subsurface locations the Bond No. on file v sults in a multiple com ed only after all require orm 8,412 ft to the s, held good. Ope wed by 409 bbls 3 t (1,584 holes). An ind perforated Bon	struction Abandon imated starting ons and measure with BLM/BIA. pletion or recon ments, includir surface. TO ned toe slee percent KCL	Reclama Recompl Tempora Water Di date of any pro- dand true ver Required subs upletion in a no g reclamation. C at 1,334 ve at 15,374 with CRW- Spring with	ete rily Abandon isposal posed work and appre- tical depths of all perti- sequent reports shall b winterval, a Form 31 have been completed 132 NM OIL AF	Well 1 Well 1 Other Hydraulia wimate duration nent markers a e filed within 3 60-4 shall be fil and the operat	c Fracture In thereof. Ind zones. Id days iled once tor has RVATION RICT 016		
14. 1 hereby certify that the foregoing Name(Printed/Typed) LAURA V	Electronic Submission # For YATES PETR Committed to AFMSS WATTS	OLEUM CORPORAT for processing by D Title	ION, sent to EBORAH HA REG RE	the Carlsba M on 03/28/2 PORTING 1	EPTED FOI		RD		
Signature (Electronic	Submission) THIS SPACE F(Date DR FEDERAL O			MAR 25	<u>2016</u> am			
Approved By		Titl	e	B	JREAU OF LAND M CARLSBAD FIELI	ANAGEMEN	r		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office						

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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