Office NM OIL CONSERVATION OF New Mexico	Form C-103
District I – (575) 393-6161  ARTESPERSY, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210  APP A CONSERVATION DIVISION	30-015-43464
	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460  RECEIVES anta Fe, NM 87505	
()	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Yardbirds 34 W2OB Fee
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	1H
2. Name of Operator	9. OGRID Number
Mewbourne Oil Company	14744
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Culebra Bluff; Wolfcamp, South 75750
4. Well Location	
Unit Letter O : 150 feet from the South line and 231	0 feet from the East line
·	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3087 GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	report of other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK	
	<del>-</del>
TEMPORARILY ABANDON	<del></del>
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT	ΓJOB ⊠
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	ipolicio i ilimoii wonoolo ulugiuni ol
proposed completion of recompletion.	
04/01/16 TD'ed 6 1/4" hole @ 15000' MD Pan 4 1/4" 13 5# P110 LT&C cog to 15085' Ton	of liner @ 0747! Cmt w/250 also Lite Class
04/01/16 TD'ed 6 1/8" hole @ 15090' MD. Ran 4 1/2" 13.5# P110 LT&C csg to 15085'. Top of liner @ 9747'. Cmt w/250 sks Lite Class C (60:40:0) w/additives. Mixed @ 11.2#/g w/2.96 yd. Plug down @ 10:30 A.M 04/03/16. Pressured up to 6500# to expand liner hanger.	
Pulled 60k# & pushed 50k# to test liner hanger. Released from liner hanger. Displaced 7" csg w/BW. Circ 95 sks of cmt off of liner top	
to the pit. Tested liner top to 1500#, held OK. NU 11" 5k x 7 1/16" 10k tubing spool w/cap	oping flange. Tested the spool pack-off to
3500#. 30 min ?	
	•
04/04/16 Released rig @ 11:00 A.M.	
Spud Date: 03/02/16 Rig Release Date: 04/04/16	
-	
I have have consider that the information charge is two and complete to the heat of marking and assumed to	and halist
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
(10) ( TITLE D )	DATE 04/07/17
SIGNATUREDATE_04/06/16	
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905	
For State Use Only 1.	
APPROVED BY Stree - Adv DATE 4-14-16  Conditions of Approval (If any):	
APPROVED BY Streen Sharp TITLE Jus Up Spec-Cldu DATE 4-14-16	
Conditions of Approval (if any):	
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