Submit 1 Copy To Appropriate District	State of New Me	exico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API N	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-43661	
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Ty	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sana re, AM 67505		6. State Oil &	Gas Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS				e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Devon 6 W2A	
PROPOSALS.)			8. Well Numb	per 1H
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator			9. OGRID NL	imber
Mewbourne Oil Company3. Address of Operator			14744 10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88240			Culebra Bluff; Wolfcamp 75750	
4. Well Location		1. 1. 1.0.5		
Unit Letter A:440				he _Eastline
Section 6		ange 28E	NMPM Ed	dy County
	11. Elevation (Show whether DR, 3043' GL	, <i>RKB</i> , <i>RT</i> , <i>GR</i> , etc.)) 	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PULL OR ALTER CASING	MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🛛			
DOWNHOLE COMMINGLE				
				_
OTHER:	eted operations (Clearly state all)	OTHER:	d give pertinent	dates including estimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
	-			
04/02/16TD'ed 8 ¾" hole @ 10595'. Ran 10582' of 7" 26# HCP110 BT&C & LT&C Csg. Cemented 1st stage w/450 sks Class C				
w/additives. Mixed @ 11.0#/g w/2.7				
04/03/16. Pressured up to $3700#$ to s	50 also Close C wiedditiwas Mires	- - - - - - - - - - - - - - - - - - -	ud Didnotoin	a amt Estimated TOC @
DV tool to the pits. Cmt 2^{nd} stage w/150 sks Class C w/additives. Mixed @ 14.2#/g w/1.30 yd. Did not circ cmt. Estimated TOC @ 2000' Plug down @ 8:00 A M 04/03/16 At 9:00 A M 04/04/16 tested csg to 2500# for 30 min held OK. Drilled out with 6 16" bit				
2000'. Plug down @ 8:00 A.M. 04/03/16. At 9:00 A.M. 04/04/16, tested csg to 2500# for 30 min, held OK. Drilled out with 6 %" bit. ARTESIA DISTRICT				
		ART		OIL CONSERVATION
Spud Date: 03/22/16		AP	P A .	
Sput Date. 05/22/16	Rig Release		R 08 20 13	APR 08
		RE	CEIVED	RECEIMEN
	1			
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	e and belief.	
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SIGNATURE Jackie	Lathan_TITLE_Regula	ntory	DAT	`E04/05/16
Type or print name Vackie Lathan	·) —			PHONE: _575-393-5905
For State Use Only /	•	- –		
1	Λc k	$\Omega - \lambda$	A.	A star
APPROVED BY: Dry Ang TITLE Bus Op Aper-adu DATE 4-14-16 Conditions of Approval (Kany):				
Conditions of Approval (Kany):				