

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM41645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
FEDERAL 13 COM 29. API Well No.
30-015-3334410. Field and Pool, or Exploratory
WHITE CITY PENN GAS11. County or Parish, and State
EDDY COUNTY COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY

Contact: CRISTEN BURDELL

E-Mail: cburdell@cimarex.com

3a. Address

202 S. CHEYENNE AVE STE 1000
TULSA, OK 74103

3b. Phone No. (include area code)

Ph: 918-560-7038

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T25S R26E 1565FSL 1400FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

H2S gas analysis for facility as requested

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 18 2016

RECEIVED

Accepted for record
NMOCD JB
4/19/16

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #273927 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 01/13/2015 ()**

Name (Printed/Typed) CRISTEN BURDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/27/2014

Accepted For Record

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James R. Ames

Title

SAET

Date

4-10-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



LABORATORY SERVICES

Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For: Cimarex Energy
Attention: Mark Cummings
600 N. Marienfeld, Suite 600
Midland, Texas 79701

Sample: Sta. # 3865
Identification: Federal 13 Com. # 2
Company: Cimarex Energy
Lease:
Plant:

Sample Data: Date Sampled 7/26/2013 12:30 PM
Analysis Date 7/29/2013
Pressure-PSIA 894
Sample Temp F 107
Atmos Temp F

Sampled by: Taylor Ridings
Analysis by: Vicki McDaniel

H₂S = 0.2 PPM

Component Analysis

| | | Mol Percent | GPM |
|------------------|------------------|----------------|-------|
| Hydrogen Sulfide | H ₂ S | 0 | |
| Nitrogen | N ₂ | 0.732 | |
| Carbon Dioxide | CO ₂ | 0.113 | |
| Methane | C ₁ | 82.683 | |
| Ethane | C ₂ | 9.563 | 2.551 |
| Propane | C ₃ | 3.739 | 1.027 |
| I-Butane | IC ₄ | 0.606 | 0.198 |
| N-Butane | NC ₄ | 1.183 | 0.372 |
| I-Pentane | IC ₅ | 0.383 | 0.140 |
| N-Pentane | NC ₅ | 0.344 | 0.124 |
| Hexanes Plus | C ₆ + | 0.654 | 0.283 |
| | | 100.000 | 4.695 |

| | | | |
|-----------------|--------|------------------|---------|
| REAL BTU/CU.FT. | | Specific Gravity | |
| At 14.65 DRY | 1219.6 | Calculated | 0.6980 |
| At 14.65 WET | 1198.4 | | |
| At 14.696 DRY | 1223.4 | | |
| At 14.696 WET | 1202.6 | Molecular Weight | 20.2172 |
| At 14.73 DRY | 1226.2 | | |
| At 14.73 Wet | 1205.1 | | |