

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC061622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
COUNTY LINE FED 3H2. Name of Operator  
CIMAREX ENERGY COMPANYContact: CRISTEN BURDELL  
E-Mail: cburdell@cimarex.com9. API Well No.  
30-015-366213a. Address  
202 S. CHEYENNE AVE STE 1000  
TULSA, OK 741033b. Phone No. (include area code)  
Ph: 918-560-703810. Field and Pool, or Exploratory  
COUNTY LINE TANK ABD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T16S R29E NESE 4080FSL 330FWL

11. County or Parish, and State  
EDDY COUNTY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

H2S gas analysis for facility as requested

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

APR 18 2016

RECEIVED

Accepted for Record  
NMLC061622  
AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #273918 verified by the BLM Well Information System  
For CIMAREX ENERGY COMPANY, sent to the Carlsbad  
Committed to AFMS for processing by LINDA DENNISTON on 01/13/2015 ()

Name (Printed/Typed) CRISTEN BURDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/27/2014

*Accepted For Record* THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

*James R. [Signature]*

Title

SPECT

Date

4-10-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



# LABORATORY SERVICES

Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For: Cimarex Energy  
Attention: Mark Cummings  
600 N. Marienfeld, Suite 600  
Midland, Texas 79701

Sample: Sta. # CL1FED3-H  
Identification: County Line 1 Fed. 3-H  
Company: Cimarex Energy  
Lease:  
Plant:

Sample Data: Date Sampled 11/14/2013 1:34 PM  
Analysis Date 11/20/2013  
Pressure-PSIA 58.3  
Sample Temp F 71.8  
Atmos Temp F 61

Sampled by: C. Evans  
Analysis by: Vicki McDaniel

H2S = 40 PPM

## Component Analysis

|                  |     | Mol<br>Percent | GPM   |
|------------------|-----|----------------|-------|
| Hydrogen Sulfide | H2S | 0.004          |       |
| Nitrogen         | N2  | 2.649          |       |
| Carbon Dioxide   | CO2 | 0.130          |       |
| Methane          | C1  | 70.163         |       |
| Ethane           | C2  | 13.261         | 3.538 |
| Propane          | C3  | 8.977          | 2.467 |
| I-Butane         | IC4 | 1.079          | 0.352 |
| N-Butane         | NC4 | 2.536          | 0.797 |
| I-Pentane        | IC5 | 0.382          | 0.139 |
| N-Pentane        | NC5 | 0.353          | 0.128 |
| Hexanes Plus     | C6+ | 0.466          | 0.202 |
|                  |     | 100.000        | 7.622 |

*40 PPM*

|                 |        |                  |         |
|-----------------|--------|------------------|---------|
| REAL BTU/CU.FT. |        | Specific Gravity |         |
| At 14.65 DRY    | 1342.0 | Calculated       | 0.7965  |
| At 14.65 WET    | 1318.5 |                  |         |
| At 14.696 DRY   | 1346.1 |                  |         |
| At 14.696 WET   | 1323.2 | Molecular Weight | 23.0680 |
| At 14.73 DRY    | 1349.2 |                  |         |
| At 14.73 Wet    | 1325.9 |                  |         |