NM OIL CONSERVATION

APR 2 0 2016

Form C-141 Revised August 8, 2011

ARTESIA DISTRICT

State of New Mexico **Energy Minerals and Natural Resources**

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in RECEIVED dance with 19.15.29 NMAC.

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

District I 1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210

District II

release Housieution and Corrective rection	Release	Notification	and	Corrective	Action
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NAB 1611 226146 61.37				37	OPERAT	OR	☐ Initial Report ☐ Final Report					
Name of Company Devon Energy Production Company						Contact William Carter, Assistant Production Foreman						
Address 6488 Seven Rivers Hwy Artesia, NM 88210						Telephone No. 575-513-0956						
Facility Name Snapping 2 State #4H						Facility Type Oil						
Surface Owner State Mineral Owner					wner	r State API No 30-015-39071						
LOCATION OF RELEASE												
Unit Letter P	Section 2	Township 26S	Range 31E	Feet from the 330	North/				/West Line County East Eddy			
Latitude: N 32.0657806 Longitude: W -103.7426834												
		· . ·		NATU	URE	OF RELI					DD10	
Type of Rele		oil & Produce	d Water			+	Release 7 BBLS		Volume Recovered 7 BBLS Date and Hour of Discovery			
Source of Re Vent tank	iease					4/17/2016	Hour of Occurre @ 1:25 am	nce		@ 1:25 am	cover	,
Was Immedi	ate Notice					If YES, To	Whom?					
		\boxtimes	Yes _	No 🗌 Not Rec	quired	OCD-Mike Bratcher BLM Shelly Tucker						
By Whom? \	William Car	ter. Assistant	Productio	n Foreman		Date and I						
,						OCD- 4/17/16 @ 3:30 pm						
337 337-4						BLM- 4/17/16 @ 3:45 pm If YES, Volume Impacting the Watercourse						
Was a Watercourse Reached? ☐ Yes ☑ No					N/A							
If a Watercourse was Impacted, Describe Fully.* N/A												
Describe Cause of Problem and Remedial Action Taken.* The micro switch on the two phase separator dump failed causing the separator to swamp out resulting in a release from the vent tank. The pump was immediately shut down via the drive and then the tubing and casing valves were closed at the wellhead to prevent further release.												
Describe Area Affected and Cleanup Action Taken.* Approximately 1 BBL of oil and 6 BBLS produced water was released from the vent tank into lined containment. Approximately all 7 BBLS oil and produced water remained in the lined containment. None of the released fluid left pad. Liner was checked for holes and no holes were found. A vacuum truck was called and recovered approximately all 7 BBLS of oil and produced water from the lined containment.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature: Sarah Gallegos-Troublefield OIL CONSERVATION DIVISION												
Printed Name	e: Sarah Ga	llegos-Troubl	efield	Signed By Mile Demonise								
Title: Field A	dmin Supp	ort				Approval Date: 4 21 1 6 Expiration Date: N/A						···-
E-mail Addro	ess: Sarah.C	Gallegos-Trou	blefield@c	dvn.com		Conditions of Approval: FINAL Attached						
Date:4/20/2016 Phone: 575.748.1864												

* Attach Additional Sheets If Necessary

2RP-3653