Form 3160-4 (August 2007)

a.		••							~!!	CONS	ERVAT	10N	ı			
Form 3160-4 (August 2007)	. )	`1		TMEN	NT OF	STATES F THE IN D MANAC		R <b>Oੴ</b>	Arte	CONSI TESIA DI SSIA 0.1 LOG	¥ 5018		FOF OM: Expi	B No. 10	ROVED 004-0137 31, 2010	
	WELL	COMPL	ETION C	)R RI	ECO	MPLETI	ON R	EPORT	AND L	.OG	EIVED	5. L	ease Serial I			
la, Type o	f Well 🛛	Oil Well	☐ Gas '	Well	0 [	)ry 🔲	Other			RE		<del></del>		ottee or	Tribe Name	
b. Type o	f Completion	Other	ew Well r	_ wo	ork Ov	er 🔲 I	Deepen	☐ Plug	; Back	Diff. I	₹esvr.`	7. U	init or CA A	greeme	ent Name and	No.
2. Name of DEVO	Operator NENERGY	PRODUC	TION COE	APP/ANIL	mega	Contact: N	MEGAN c@dvn.∉	I MORAVE	EC				ease Name a		II No. V 25 FED C	ОМ ЗН
	333 WES	T SHERIC		UE			3a.	. Phone No 1: 405.552		e area code	)	9. A	Pl Well No.		30-015-41	940
Location of Well (Report location clearly and in accordance with Federal requirements)*     Sec 25 T25S R31E Mer											10. Field and Pool, or Exploratory JENNINGS: BONE SPRING, W.					
At surface SWNE Lot G 2440FNL 1980FEL Sec 25 T25S R31E Mer											11. Sec., T., R., M., or Block and Survey or Area Sec 25 T25S R31E Mer					
		: 24 T25S	R31E Mer	•		40FNL 19	80FEL					12.	County or P		13. State	
At total depth NWNE Lot B 330FNL 1980FEL  14. Date Spudded 15. Date T.D. Reached 16. Date Completed										<del></del> -	DDY Elevations (	DF. KF	NM RTGL)*			
01/25/2	2015			/23/20				☐ D & A ☑ Ready to Prod. 05/30/2015					3329 GL			
18. Total I	18. Total Depth: MD TVD			2	19.	Plug Back	T.D.:	MD TVD	MD 17455 20. Dej				pth Bridge Plug Set: MD TVD			
21. Type E GAMM	lectric & Oth A RAY	er Mechan	ical Logs R	un (Sul	mit co	py of each	)				well core DST run ctional Si	?	<b>⊠</b> No	Yes	(Submit ana (Submit ana (Submit ana	lysis)
23. Casing a	nd Liner Reco	ord (Repo	rt all strings	1 -			1_						T			
Hole Size	Size/G	rade	Wt. (#/ft.)	(M	op ID)	Bottom (MD)	1 ~	e Cementer Depth		of Sks. & of Cement		y Vol. BL)	Cement 7	Гор*	Amount F	ulled
	17.500 13.375 H-40		48.0	<del>+</del>	0		1040		805 1465		_					258
	12.250 9.625 J-5 8,750 5.500 HCP-11		40.0 17.0	<del>                                     </del>					25				100			123 0
8.750	<del></del>	100110	29.0				1									
	<del>                                     </del>			1		<del> </del> -	+				+		<del> </del>			
24. Tubing	Record				$\overline{}$							_				
Size 2.875	Depth Set (M	1D) Pa 0450	cker Depth	(MD)	Siz	ze Der	pth Set (	MD) P	acker De	pth (MD)	Size	De	epth Set (MI	D) 1	Packer Depth	(MD)
	ng Intervals	0430]			J	2	6. Perfor	ration Reco	ord	•	<u> </u>					
F	ormation		Тор	$\Box$	Во	ttom		Perforated Interval S			Size		No. Holes Perf. Status			;
A)			10488		<del></del>	17437		10488 TO 17437					940	OPEN	4	
B)				$\longrightarrow$		-+		<del> </del>				_		$\vdash$		
C) D)				$\neg$						$\overline{}$			<del></del>	<del> </del>		<del></del>
	racture, Treat	ment, Cem	ent Squeeze	e, Etc.		<del></del>				<b>-</b>						
	Depth Interva									d Type of N						<del></del>
	1048	8 TO 174	37 1,240 BI	BLS 15	% HCL	. ACID, 2,52	23,000 #	100 MESH	1, 2,952,00	00 # 40/70	5AND, 9,	060,000	0 # 20/40 SA	ND		,
			<del></del>								- (PC	س و مـــــــــــــــــــــــــــــــــــ	40 C	val	ton 13	<u> </u>
<del></del> -			1					7, )h	erc	Ale						<del></del> '
	ion - Interval		T	To:			Tiv	<del></del>				ACC.	<b>FPTF</b>	<del>) F</del> O	RRFC	<u>ORD</u>
Produced	Test Date	Hours Tested	Test Production	Oil BBL	1	Gas MCF	Water BBL	Oil Gr Corr. A		Gas Gravit	y ľ	Product	ton Methoti-		11 1140	ĭ
05/30/2015 Choke	06/11/2015 Tbg. Press.	Csg.	24 Hr.	878 Oil		1958.0 Gas	1712 Water	2.0 Gas:O		Weil 5	Status	4	444	VS FRO	M WELL	
Size	Flwg. 1900 SI		Rate	BBL		MCF	BBL.	Ratio	2230	Weil	natus		MAR	2.5	2016	
28a. Produc	tion - Interva	ł .								1	-+		11	Na	m	<del>                                      </del>
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil Gr Corr. A		Gas Gravit	ty	Pr <b>Bil</b>	CARLSBA	AND I	MANAGEMI LD OFFICE	NT.
Choke	Tog. Press.	Csg.	24 Hr.	Oil	<del> </del> ,	Gas	Water	Gas:O	il	Well 5	Status	]	<del></del>		<del></del>	<del></del> ,
Size	Flwg.	Press.	Rate	BBL		MCF	BBL	Ratio								VX

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #306368 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* QPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* Reclamation Sue: 12/111

	•	٦.						_				
	luction - Interv			,				·				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	<del></del>	Well Status	<b>.</b>		
28c. Prod	luction - Interva	al D		<u> </u>	<u> </u>	L	<del></del>	·· ·	1			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status			
29. Dispo	osition of Gas(S	Sold, used f	or fuel, vent	ed, etc.)		· · · · · · · · · · · · · · · · · · ·			<u> </u>			
Show tests,	nary of Porous all important a including deptl ecoveries.	ones of po	rosity and co	ontents there	eof: Cored ir e tool open,	ntervals an flowing ar	d all drill-ste nd shut-in pr	em essures	31. F	formation (Log) Markers		
	Formation	Ī	Тор	Bottom		Descript	ions, Conten	ıts, etc.		Name	Top Meas. Depth	
2ND BON	IE SPRING		9979	10478	OIL				2	2ND BONE SPRING		
Prod	ional remarks ( uction csg as 0 17499.4'.	include plu follows: 19	igging proce 90 jts 5-1/2	dure): " 17# P-110	0 BTC & 21	16 jts 7" 2	9# HCP-11	0 BTC සැ	3.			
33. Circle	e enclosed attacectrical/Mechai		(1 full set re			2. Geolog	ic Renort		3. DST I	Report 4 Dire	ctional Survey	
	ndry Notice for	_	•	• /		6. Core A	•		7 Other;	=	ectonal Survey	
	by certify that	_	Electr For Con	onic Submi r DEVON I	ission #3063 ENERGY P	368 Verifi RODUCT	ed by the Bl FION COM g by DEBO	LM Well II PAN, sent RAH HAN	om all available of ormation of the Carl on 11/06/2 JLATORY A	sbad 015 ()	uctions):	
Maine	(pieuse print)	WEGAIN I	MOTOTORIO				1	ine <u>NEGC</u>	LATORT P	NACTO!	-, .	
Signa	ture	(Electronic	Submissi	on)	· · · · · · · · · · · · · · · · · · ·		Date 06/24/2015					
										ly to make to any department	or agency	
of the Un	ited States any	false, fictit	ious or fradı	ulent statem	ents or repre	esentations	as to any m	atter within	its jurisdicti	ion.		