Two Copies* NM OLL CO				NSEF	WATION Minerals an	:W Me d Natu	xico ral Res	sources	Form C-105 Revised August 1 2011					
1625 N. French Dr., Hobbs, NM 88240 District II				n a .21	316			,0 	1. WELL 30-015-420	APINO.	-4762			
811 S. First St., Artesia, NM 88210 APR U District, III				000	Conserva	tion D	ivisio	n	2 Type of Lease					
1000 Rio Brazos F District IV	Rd., Aztec, NM 8	3741 0		12	20 South S	t. Frar	ncis Di	•		$\square STATE \square FEE \square FED/INDIAN$				
220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED anta Fe, NM 87505 3. S						3. State Oil	3. State Oil & Gas Lease No. Fee							
WELL	COMPLE	TION C	R REC	OMPL	ETION RE	PORT	AND	LOG						
. Reason for fi	ling:								5. Lease Nan	ne or Unit Ag	reement	Name		
COMPLET	TON REPOR	T (Fill in bc	ixes # 1 thr	ough #31	for State and Fe	e welts o	nly)		6. Well Num	ber:			<u> </u>	
_ C-144 CLO	SURE ATTA	CHMENT (Fill in box	es #1 thre	ugh #9, #15 Da	te Rig Ro	elcased a	nd #32 and/or						
33; attach this Type of Com	and the plat to pletion:	the C-144 c	losure rep	ort in acco	rdance with 19.1	15.17.13.	K NMAC	C)	<u>]]</u>			_	<u></u> .	
X NEW	WELL V	<u>V</u> orkovei	R 🗌 DEE	PENING	PLUGBACI	c 🗌 DI	FFEREN	T RESERVO	IR OTHER					
. Name of Ope	Mac	k Energ	y Corp	oration					9. OGRID	013	3837			
0. Address of (Operator	- <u> </u>	· · ·						Cass Draw	e Bone Sh	ring &			
	P.O.	Box 960	Artesi	a, NM	88210				WC-015 G	-06 S2327	g ⁄04H; l	Jpper V	Volfcamp	
2. Location	Unit Ltr	Section	Tow	nship	Range	Lot		Feet from the	N/S Line	Feet from	the E/V	V Line	County	
urface:	0	3	238		27E		4	100	South	2115	Eas		Eddy, NM	
BHI:	0	3	238		27E		(952	South	2303	Eas	it	Eddy, NM	
3. Date Spudde	ed 14. Date	T,D. Reache	ed 15	. Date Rig	Released	I	16.	Date Complete	ed (Ready to Pro	j	17. Ele	vations (C	OF and RKB,	
13/2014 8. Total Measu	14/23/20 red Depth of V	14 ₩ell	474	20/2014 9. Plug Ba	k Measured Der	oth	20.	1/2014 Was Direction	al Survey Made	? Admit	NO DELEO	uiciand (0 Mixerelious Run	
301'		_	92	54'			Yes			Latera	alog, Spe	ctral Ga	nma Ray	
2. Producing Ir 697-9065' C	iterval(s), of the second s	his completi	on - Top, B ~ & QA65	lottom, Na	me	\$23270	41-1- Eln	ner Wolfcar						
3	133 Diaw, D	one spring	<u>g & 7005</u>	CAS	ING RECO	$\overline{\mathbf{ORD}}$	Renor	t all strin	gs set in w	vell)				
CASING S	IZE	WEIGHT	LB./FT.		DEPTH SET		ног	E SIZE	CEMENTI	NG RECORD		AMOUN	T PULLED	
3 3/8" J-55	48	_		418'		17	1/2"		420sx		None	<u>.</u>		
5/8" J-55	36			1936		12	1/4"		550sx		None	;		
HCP-110	& L-80/20	<u>E</u>		9301	 ,	8 -	\$74		1225SX		None			
					- 12									
24.		-		LIN	ER RECORD			2	5.	TUBING RI	ECORD			
SIZE	TOP .	{	BOTTON	1	SACKS CEM	ENT S	CREEN	S	IZE	DEPTH:	SET	6580	<u>ver set</u>	
								2 /	78° L-80 (Lubing	0580		- 0.000		
26. Perforation	record (interv	- <u> </u>	d number)		· ·	2	7. ACII). SHOT, FE	ACTURE, CI	EMENT, SC	UEEZE	ETC.		
				•		ī	DEPTH I	NTERVAL	AMOUNT	AND KIND N	MATERL	AL USEL)	
697-6827', .42.	50 holes				6697-9149'			49'	See C-103 for details					
240-7390', .42,	50 holes					·								
221 0140 42	50 holes													
531-9149, .42,					www.auchten	PROI		IUN	Wall State	· /Prod or S	but int			
28. Date First Produ	ection	Dr	duction M	atbad /hil	muig, gas nn, p	amping -	mac ana	type pumpy	in chi biatt	is prod. or o	<i>int-m</i>			
231-9149, .42, 28. Date First Produ 220/16	ection	Pro	oduction M	ethod (Fie	N				Draduair					
8. Date First Produ (29/16 Date of Test	ection Hours Te	Pro 10	Muction M K Packe	ethod (1/14 r @ 658	0' Prod'n For	(Dil - Bbl	G	Producin	<u>ng</u> Water - I	зыі.	Gas -	Oil Ratio	
8. Date First Produ (29/16 Date of Test (1/2016	Hours Te	Pro 10	Muction M K Packe Choke Si	ethod (14 r <u>@ 658</u> ze	0' Prod'n For Test Period)il - Bbl	G	Producir as - MCF	Ng Water - H	Bbl.	Gas -	Oil Ratio	
8. Date First Produ (29/16 Date of Test (1/2016 Tow Tubing	Hours Te 24 hour Casing P	Pro 10 Sted Sted Tessure	Oduction M K Packe Choke Si Calculate	ethod (144 r <u>@ 658</u> ze d 24-	0' Prod'n For Test Period Oil - Bbl.	9	Dil - Bbl 2 Gas -	G 4{ MCF	Producir as - MCF) Water - Bbl.	Ng Water - F 137	361. Gravity -	Gas - 435 APL • (C	Oil Ratio	
8. Date First Produ (29/16 Date of Test (1/2016 Flow Tubing Press.	Hours Te 24 hour Casing P	Pro 10 Sted Stessure	Muction M K Packe Choke Si Calculate Hour Rat	ethod <i>(144</i> r <u>@ 658</u> ze d 24-	0' Prod'n For Test Period Oil - Bbl. 92	9	Dil - Bbl 2 Gas -	G 4(MCF	Producir as - MCF Water - Bbl.	Ng Water - F 137 0il 45 S	3bl. Gravity -	Gas - 435 API - (Co	Oil Ratio	
8. Date First Produ (29/16 Date of Test (1/2016 Tow Tubing Press. 9. Disposition of	Hours Te 24 hour Casing P Gas (Sold, 115	Pro 10 sted 's , 'essure ed for fuel.	Choke Si Choke Si Calculate Hour Rat	ethod (1/16 r @ 658 zc d 24- c	0' Prod'n For Test Period Oil - Bbl. 92	9	Dil - Bbf 2 Gas - 40	G 4(MCF	Producir as - MCF) Water - Bbl. 137	Ng Water - F 137 0il 45.8 30, Test W	3bl. Gravity -	Gas - 435 API - (Co	Oil Ratio	
8. Date First Produ (29/16 Date of Test (1/2016 Flow Tubing Press. 9. Disposition of old	Hours Te 24 hour Casing P Gas (Sold, us	Pro 10 10 10 10 10 10 10 10 10 10	Choke Si Choke Si Calculate Hour Rat	ethod <i>(1/4</i> r <u>@</u> 658 zc d 24- c <i>c</i>	0' Prod'n For Test Period Oil - Bbl. 92	9	011 - Bb1 2 Gas - 40	G 4(MCF	Producir as - MCF Water - Bbl. 137	Ng Water - 1 137 0il 45.8 30. Test W Robert C	361. Gravity - Inessed I hase	Gas - 435 API - (Co 3y	Oil Ratio	
8. Date First Produ 29/16 Date of Test 1/2016 Tow Tubing ress. 9. Disposition of Did T. List Attachn Dogs Directi	Hours Te 24 hour Casing P Gas (Sold, us nents	Pro 10 10 10 10 10 10 10 10 10 10	Calculate Vented, e	ethod (144 r @ 658 ze d 24- c	0' Prod'n For Test Period Oil - Bbl. 92	9	0i1 - Bb1 2 Gas - 40	G 4{ MCF	Producir as - MCF) Water - Bbl. 137	Mater - 1 Water - 1 137 0il 45.8 30. Test W Robert C	3bl. Gravity - itnessed t hase	Gas - 435 API - (Co 3y	Oil Ratio	
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Burnet Fee #1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 1130'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 1848'	T. Atoka	T. Fruitland	T. Penn. T"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb .	T. Delaware Sand 2180'	T. Morrison				
T. Drinkard	T. Bone Springs 5616'	T.Todilto				
T. Abo	T. Cherry Canyon- 2937'	T. Entrada				
T. Wolfcamp 9160'	T. Brushy Canyon- 4168'	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough Q	Т.	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
No. 2, fromto	No. 4, from10

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
•							
			·				