

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.
STATE

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891014168B

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
NASH UNIT 12. Name of Operator
XTO ENERGY INCORPORATEDContact: PATTY R URIAS
E-Mail: patty_urias@xtoenergy.com9. API Well No.
30-015-21277-00-S33a. Address
500 W ILLINOIS STREET SUITE 100
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-620-4318
Fx: 432-618-353010. Field and Pool, or Exploratory
CHERRY CANYON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T23S R29E SENE 1980FNL 660FEL

11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NASH 42 BATTERY

Lease Serial No., continued
NMNM0556857
NMNM0556859
NMNM0556863
STATE7. If Unit or CA/Agreement, Name and No., continued
891014168B
891014168X

Wells/Facilities, continued

Agreement Lease Well/Fac Name, Number API Number Location

*Rejected - submit January-End
of March Flaring on one
subsequent report*

Accepted for record
NMOCD AB
4/20/16

NM OIL CONSERVATION
ARTESIA DISTRICT
APR 08 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #328759 verified by the BLM Well Information System

For XTO ENERGY INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 02/05/2016 (16PP0423SE)

Name (Printed/Typed) PATTY R URIAS

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 01/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

03/29/2016

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #328759 that would not fit on the form

32. Additional remarks, continued

NMNM70992C STATE NASH UNIT 1 30-015-21277-00-S3 Sec 13 T23S R29E SENE 1980FNL 660FEL ✓
NMNM70992C STATE NASH UNIT 14 30-015-27510-00-S1 Sec 13 T23S R29E NENE 660FNL 500FEL ✓
NMNM70992C NMNM0556857 NASH UNIT 20 30-015-27877-00-S1 Sec 18 T23S R30E NENW 1230FNL 1350FWL ✓
NMNM70992C NMNM0556859 NASH UNIT 38 30-015-29737-00-S1 Sec 13 T23S R29E SESW 330FSL 2450FWL ✓
NMNM70992C NMNM0556863 NASH UNIT 42H 30-015-37194-00-S1 Sec 18 T23S R30E SWNW 2015FNL 505FWL ✓
NMNM70992C STATE NASH UNIT 6 30-015-21803-00-S2 Sec 18 T23S R30E SWNW 1980FNL 330FWL ✓
NMNM70992X NMNM0556863 NASH UNIT 49H 30-015-38663-00-S1 Sec 13 T23S R29E NENE 510FNL 500FEL ✓

Enterprise having compressor problems, causing us to flare as of 1/11/15 approx. 1907avg mcf/d.

XTO STOPPED FLARING 1/14/16 FOR A TOTAL OF 72 HOURS AND 5721MCF FLARED.