DEPARTMENT OF THE INTERIOR.

OMB NO. 1004-0135

D.	LIDEALLOE LAND MANA	GEMEN'T T	T N M C T	Expires	: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. STATE	
			6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891014168B	
1. Type of Well Gas Well Other				8. Well Name and No. NASH UNIT 1	
Name of Operator Contact: PATTY R URIAS XTO ENERGY INCORPORATED E-Mail: patty_urias@xtoenergy.com				9. API Well No. 30-015-21277-00-S3	
3a. Address 3b. Phone I 500 W ILLINOIS STREET SUITE 100 Ph: 432-6 MIDLAND, TX 79701 Fx: 432-6			ea code)	10. Field and Pool, or Exploratory CHERRY CANYON	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County'or Parish, and State	
Sec 13 T23S R29E SENE 1980FNL 660FEL				EDDY COUNTY, NM	
•					.,
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURI	E OF NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	tion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	Reclam	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construct	ion 🔲 Recomp	plete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aband	lon 🔲 Tempo	rarily Abandon	Venting and/or Flaring
	Convert to Injection	Plug Back	☐ Water I	Disposal	-
13. Describe Proposed or Completed Op Withe proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for final.	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re	give subsurface locations and the Bond No. on file with Bl sults in a multiple completion ed only after all requirements	i measured and true vi M/BIA. Required su or recompletion in a including reclamation	ertical depths of all perti- bsequent reports shall be new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once
NASH 42 BATTERY	Next-til	me needs to	De Sulhin	aled in 97) day
ASSOCIATED WELLS: NASH UNIT #001 30-015-212 NASH UNIT #006 30-015-218 NASH UNIT #014 30-015-275 NASH UNIT #020 30-015-278 NASH UNIT #038 30-015-297 NASH UNIT #042H 30-015-37 NASH UNIT #049H 30-015-38	177 F 137 F 194 F	ne nedst Misco,	inelati 18 120116	AF	CONSERVATION RTESIA DISTRICT APR 0 8 2016
IN ACCORDANCE WITH NTL		WOULD LIKE TO REQ	UEST APPROVA	L TO FLARE ROYA	PECENTE
14. I hereby certify that the foregoing is	Electronic Submission #	328899 verified by the BL	.M Well Information	n System	
. Com	For XTO ENER imitted to AFMSS for proc	GY INCORPORATED,ser essing by PRISCILLA PE	nt to the Carlsbad REZ on 02/05/2016	(16PP(424SE)	\mathcal{M}
Name (Printed/Typed) PATTY R		1	EGULATORY AN	ALYST	2/15/20 DO
Signature (Electronic S	Submission)	Date 0	A 1/19/2016	CCEPTED FU	K KELUKUI/
		OR FEDERAL OR ST		se ch	/2018/ 1//
-				MAR 2/9	/ 2018 // /
	_		1	16:11 / 4	. 1

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Additional data for EC transaction #328899 that would not fit on the form

32. Additional remarks, continued

TO 3RD PARTY ISSUES LISTED BELOW:

GAS PURCHASER CONTINUES TO HAVE AN ISSUE WITH THEIR COMPRESSOR, CAUSING XTO TO FLARE INTERMITTENTLY. XTO CAN FLARE UP TO 2500 MCFD. PLEASE ACCEPT THIS AS NOTICE FOR DECEMBER 2015.

WE FLARED A TOTAL OF 182 HOURS AND 18,989 IN THE MONTH OF DECEMBER 2015