

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, L.P.,  
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102,  
hereby requests an exception to Rule 19.15.18.12 for 30 days or until  
N/A, Yr N/A, for the following described tank battery (or LACT):  
Name of Lease NMNM70798X Name of Pool Avalon; Bone Spring, East  
Location of Battery: Unit Letter \_\_\_\_\_ Section 02 Township 21S Range 27E  
Number of wells producing into battery 4wells; BFDU 61H, 62H, 53H & 57H 30-D15-43136
- B. Based upon oil production of 462 barrels per day, the estimated \* volume  
of gas to be flared is 1.8 MCF; Value \_\_\_\_\_ per day.
- C. Name and location of nearest gas gathering facility:  
DCP
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons: \_\_\_\_\_  
Devon requests flare exception due to DCP Rambo Compressor Station problems with their  
fuel. We are requesting 14 days to start 01.19.16 and end on 02.02.16

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Printed Name  
& Title Erin Workman, Regulatory Compliance Analyst

E-mail Address Erin.workman@dvn.com

Date 1/20/16 Telephone No. 405-552-7970

**OIL CONSERVATION DIVISION**

Approved Until 2/02/16

By [Signature]

Title NMOCDA/B

Date 4/20/16

\* Gas-Oil ratio test may be required to verify estimated gas volume.

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

**Condition of Approval to Flare Gas**

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

**Definition:** As per NTL-4A II. A. "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

**43CFR3162.7-1 (a)** The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

**43CFR3162.1 (a)** The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: ERIN WORKMAN Email: Erin.workman@devn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	7. If Unit or CA/Agreement, Name and/or No. 8910123910
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests to flare the Burton Flat Deep Unit 61H/62H Battery. Extension is due to DCP Rambo Compressor Station problems with their fuel gas lines to compressors.

We are requesting a period of 14 days, beginning 01.19.16 to 02.02.16. Verbal was give for flare extension by Duncan Whitlock with the COA if flare over 24 hr.

Estimated amount to be flared:

MCFPD 1.8 BOPD 462

NM OIL CONSERVATION  
ARTESIA DISTRICT

APR 08 2016

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Accepted for record

NMOCD AB 4/20/16

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #329219 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/25/2016 (16PP0233SE)	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 01/20/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #329219 that would not fit on the form**

**5. Lease Serial No., continued**

NMNM0560289  
STATE

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70798D	NMNM0560289	BURTON FLAT DEEP UNIT 61H	30-015-43136-00-S1	Sec 2 T21S R27E NWSW 2050FSL 100FWL
NMNM70798D	STATE	BURTON FLAT DEEP UNIT 53H	30-015-40502-00-S1	Sec 2 T21S R27E NWSW 1620FSL 50FWL
NMNM70798D	NMNM0560289	BURTON FLAT DEEP UNIT 57H	30-015-40829-00-S1	Sec 2 T21S R27E NWSW 1670FSL 50FWL
NMNM70798D	STATE	BURTON FLAT DEEP UNIT 62H	30-015-42629-00-S1	Sec 2 T21S R27E NWSW 1950FSL 100FWL

**10. Field and Pool, continued**

UNKNOWN

**32. Additional remarks, continued**

Wells contributing to the total flared volumes: All wells under lease number NMNM70798X

BFDU 61H 30-015-40693  
BFDU 62H 30-015-40683  
BFDU 53H 30-015-40707  
BFDU 57H 30-015-40758

Attachments: C-129  
E-mail with Verbal

**Revisions to Operator-Submitted EC Data for Sundry Notice #329219**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM0560289	NMNM0560289 STATE
Agreement:	NMNM70798X	8910123910 (NMNM70798D)
Operator:	DEVON ENERGY PRODUCTION CO.,LP 333 WEST SHERIDAN AVE OKC, OK 73102 Ph: 405-552-7970	DEVON ENERGY PRODUCTION CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405.235.3611
Admin Contact:	ERIN WORKMAN REGULATORY COMPLIANCE PROF. E-Mail: Erin.workman@divn.com  Ph: 405-552-7970	ERIN WORKMAN REGULATORY COMPLIANCE PROF. E-Mail: Erin.workman@divn.com  Ph: 405-552-7970
Tech Contact:	ERIN WORKMAN REGULATORY COMPLIANCE PROF. E-Mail: Erin.workman@divn.com  Ph: 405-552-7970	ERIN WORKMAN REGULATORY COMPLIANCE PROF. E-Mail: Erin.workman@divn.com  Ph: 405-552-7970
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	AVALON; BONE SPRING,EAST	AVALON E AVALON UNKNOWN
Well/Facility:	BURTON FLAT DEEP UNIT 61H Sec 2 T21S R27E 2050FSL 100FWL	BURTON FLAT DEEP UNIT 61H Sec 2 T21S R27E NWSW 2050FSL 100FWL  BURTON FLAT DEEP UNIT 53H Sec 2 T21S R27E NWSW 1620FSL 50FWL BURTON FLAT DEEP UNIT 57H Sec 2 T21S R27E NWSW 1670FSL 50FWL BURTON FLAT DEEP UNIT 62H Sec 2 T21S R27E NWSW 1950FSL 100FWL

**From:** Whitlock, Jerald  
**To:** Workman, Erin  
**Cc:** jamason@blm.gov; McMahan, Mike; Kidd, Kennv; Peach, Danny; Christopher Walls; Jennifer Sanchez; Stephen Caffey  
**Subject:** Re: Flaring Permits  
**Date:** Wednesday, January 20, 2016 8:45:11 AM

---

Verbal was given with the COA if flare over 24 hr. they could shut the wells in or pay royalties on the flared volumes. Thanks Duncan

On Tue, Jan 19, 2016 at 3:04 PM, Workman, Erin <[Erin.Workman@dnv.com](mailto:Erin.Workman@dnv.com)> wrote:

Good afternoon! I received a verbal from Duncan Whitlock to flare the following batteries due to the DCP Rambo Compressor Station problems with their fuel gas lines to the compressor:

BFDU52/56

Wells involved: 49, 50, 51, 52, 54, 55, 56, & 58

Average BOPD 300

Average MCFPD 3.8

BFDU 61/62

Wells involved BFDU 61, 62, 53, & 57.

Average BOPD 462

Average MCFPD 1.8

Cerf Battery 10-3 and 10-4.

Wells affected Cerf 10-3/ Cerf 10-4.

Average BOPD 100

Average MCFPD 462

We are asking for 14 days starting today 01.19.16 to 02.02.16. I will submit the 3160-5 for each of these batteries. Thank you and have a great day.

***Erin Workman***

Regulatory Compliance Professional

Devon Energy Corporation

Devon Energy Center 18.520

333 W. Sheridan Avenue

OKC, OK 73102

405.552.7970 Direct

*She is clothed in STRENGTH and DIGNITY and she LAUGHS without fear of the future!*

*Proverbs 31:25*

**Confidentiality Warning:** This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

**Confidentiality Warning:** This message along with any attachments are intended only for use of the individual or entity to which it is addressed and may contain information that is privileged or confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify the sender immediately.

Jerald "Duncan" Whitlock, Jr.  
Bureau of Land Management  
Carlsbad Field Office  
Technical Lead Petroleum Engineering Technician

620 East Greene Street  
Carlsbad, NM. 88220  
Office: (575) 234-5926  
Fax: (575) 234-5927  
Cell: (575) 361-2630  
E-mail: [dwhitloc@blm.gov](mailto:dwhitloc@blm.gov)