SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandonder well. Use form 360-3 (APD) for such proposals. 6. If SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If 1. Type of Well 6. By 9. Name of Operator Context: BRIAN MAIORINO COG OPERATING LC E-Mail: braiderine@concho.com 3. Address 7. Pr. 432-221-0467 4. Location of Well (Fourparts) 5. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR TYPE OF SUBMISSION TYPE OF ACTION 8. Very Construction Recomplete 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR TYPE OF SUBMISSION TYPE OF ACTION 9. Notice of Intent Acidize 10. Gasing Repair New Construction 11. Occision Fractore Treat Reclamation 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR TYPE OF SUBMISSION TYPE OF ACTION 13. Decise of Intent Acidize 14. Interche Proposed of Completed Operation (Clearly state all pertinent details, including reclamation, have detaimined the size at reft of the operation result to includion or neonpleted pertinent. The Operation result is a state reft of final lappercho.) 13. Decinte Propose	OMB NO Expires:	APPROVED O. 1004-0135 July 31, 2010
abandoned well. Use form 3160-3 (APD) for such proposals. 6. II SUBMIT IN TRIPLICATE - Other Instructions on reverse side. 7. If I. Type of Well 8. W Ø Oli Well 6. II Ø Oli Well 6. II Ø Oli Well 0. II Ø Oli Well 0. II Ø Oli Well 0. III Ø Oli Well 0. III Ø Oli Well 1. III. Ø Oli Well (Foringe, See, T. R. M., or Survey Description) Sec 19 T25S R29E SWSW 330FSL 775FWL E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR TYPE OF SUBMISSION TYPE OF ACTION TYPE OF SUBMISSION TYPE OF ACTION I. Subsequent Ropot Casing Repair I. Final Abandomment Notice Casing Repair I. Beechneiting is to deeped method classing a multiple construction Recompleton If the proposed or Completed Operating Iclam's state all pertinent deals, including retinated dual requerements, including retinated stating dub of any suppose if the proposed or Completed Operating Iclam's state all pertinent deals, on olike with MMMA. Required subseque roftware completon of the unchard operation. 13. Decerbe Proposed or Completed Operation is to tacyce a	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No. NMNM124192 Type of Well 8. Well Name and No. SHOWSTOPPER 19 FEDERAL 6 Vame of Operator Contact: BRIAN MAIORINO E-Mail: bmaiorino@concho.com	
Type of Well Context: BRIAN MAJORINO Set Markets Set Markets Context: BRIAN MAJORINO Set Markets Set Markets		
Soli Well Gas Well Other S 2. Name of Operator COG OPERATING LLC E-Mail: braining@conche.com 3. 3a. Address 3b. Address 3b. Phone No. (include are code) 10. I 600 WILLINOIS AVENUE MIDLAND, TX 79701 3b. Address 3b. Phone No. (include are code) 10. I 4. Location of Well (Foorage, Sec., T. R. M., or Survey Description) 11. C E Sec 19 T2SS R29E SWSW 330FSL 775FWL E E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Akier Casing Facture Treat Reclamation Subsequent Report Casing Repair New Construction Reclamation Subsequent Report Casing Repair New Construction Reclamation Subsequent Report Casing Repair New Construction Reclamation in a Rev in the treat the solid and on period and the solid are for loading sets and period beations and manared and num vertical Attree Disposed to Complete for the solid are conside to movemplete for the solid are double on period and the solid are double on period and provide be Bond No. on Re wid BLM/BA. Require subseque following conside to movemplete holid and the solid are doubled on period for final inspection.) COG Operating LLC respectfully request to flare at the Showst		
COG OPERATING LLC E-Mail: bmainrino@connote.com 3 3a. Address 3b. Phone No. (include area code) 10. 1 600 WI LINNOIS AVENUE 3b. Phone No. (include area code) 10. 1 600 WI LINNOIS AVENUE 3b. Phone No. (include area code) 10. 1 600 WI LINNOIS AVENUE 11. 0 11. 0 9 Sec 19 T25S R29E SWSW 330FSL 775FWL 11. 0 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR 11. 0 TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Acidize Decipen Subsequent Report Casing Repair New Construction Reclamation Subsequent Report Convert to Injection Plug Back Ware Dispose 13. Decribe Proposed or Completed Openitin (clearly state all periformed or provide the Boad No. on Sile with BLM/BJA. Require states an utilize completion or the work will be performed or provide the Boad No. on Sile with BLM/BJA. Require states and the set is a work of the guestion states and the set is a work of the guestion states and the set is a work of the guestion states and the set is a work of the guestion states and the set is a work of the guestion of the state state and the set is a work of the guestion state state and states and and the work will be performed or provide the Show stopper 19 Fed Com 6H From 2/29/16 to 5/29/16 MM OLCONDITIONS CONDITIONS CONDITIONS CONDITIONS		
600 WILLINOIS AVENUE Ph: 432-221-0467 W MIDLANO, TX 79701 III. Grounge, Sec., T., R., M., or Survey Description) III. G Sec 19 T25S R29E SWSW 330FSL 775FWL E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Acidize Despen Subsequent Report Casing Repair New Construction Change Plans Plug and Abandon Temporarily It here bind moder which the work will count of the protocome result in a multiple completion of recompletion of the work will count of the protocome result in a multiple completion of recompletion of the work will report on clearly state all pertinent details, including estimated stating date of any propose of the derived will the work will report on state in a multiple completion of recompletion of the work will report on state in a multiple completion of recompletion of the work will report on the details, including estimated stating date of any propose of the derived will the work will report on state in a multiple completion of recompletion in the work will report on the details including reclamation, have determined with the work will report on the details in the work will report on the details in perform the details in the state of the antice only after all regulation or recompletion of the and correct. 13. Describe Engetfully request to flare at the Showstopper 19 Fed Com 6H From 2/29/16 to 5/29/16 MMOL # of wells to flare: 1, 30-015-37480<		
Sec 19 T25S R29E SWSW 330F\$L 775FWL E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Casing Repair Deepen Production () Casing Repair Deve Construction Reclamation Convert to Injection Convert to Injection Convert to Injection Plug Back Water Dispose 13. Describe Proposed or Completed Operations. If the operation results in a multiple completion area with resting base on completed. Final Abandonenen Notices shall be filed only after all requirements, including reclamation, have determined that the site is ready for final inspection.) COC Operating LLC respectfully request to flare at the Showstopper 19 Fed Com 6H From 2/29/16 to 5/29/16 MM OL CONSERVATION ON ATTACHE MARK 29 2016 CONDITIONS (Implement Details in COMPLAND ATTACHE MARK 29 2016 CONDITIONS (Implement Details on Completion results in a multiple completion on resolution in a new intervention on the analysis on Construction on Completion on Completion on Completion Completion Completion on Completion on Completion on	10. Field and Pool, or Exploratory WILLOW LAKE	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR TYPE OF SUBMISSION TYPE OF ACTION Image: Construction of the state of th	11. County or Parish, and State	
TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Acidize Decpen Production (S Subsequent Report Casing Repair Production Reclamation Subsequent Report Casing Repair Prevent to Injection Production Reclamation Subsequent Report Casing Repair Prevent to Injection Providuetion Reclamation Convert to Injection Plug and Abandon Temporarily A Completed Operation (clearly state all pertinent details including reclamation, have determined that basis to ready for final inspection.) nutipic completed Necompleted Anrestate Distrace	EDDY COUNTY	Υ, NM
Notice of Intent Acidize Deepen Production (S Subsequent Report Casing Repair Casing Repair New Construction Reclamation Reclamation Temporarily A It and Abandon It and Abandon Temporarily A It and Abandon and the vertical and the verti	ORT, OR OTHEF	R DATA
B Notice of intent Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily A Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed. If the proposal is to depend incretionally or recomplete horizonally, give substrate locations and measured and rue vertical datach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBLA. Required subsequer following completion of the work will be performed or provide the Bond No. on file with BL/MBLA. Required subsequer following completion. COG Operating LLC respectfully request to flare at the Showstopper 19 Fed Com 6H From 2/29/16 to 5/29/16 # of wells to flare: 1, 30-015-37480 BBLS oil/day: 8 mcf/day: 400 Reason: unplanned gas curtailment RecEnVED 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #332604 verified by the BLM Well Information Syster For COG OPERATING LLC, sent to the Carisbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/02/2016 (J&PP) Name (Printed/Typed) BRIAN MAIORINO Title This SPACE FOR FEDERAL OR STATE OFFICE/USEAR Approved By. Conditions of approval, if any, are attached. Approval of this notice does not warmat or certify that the applicant hold step alor equitable these trubs in the subject lease which would entitle the applicants to representatio		
Subsequent Report Casing Repair New Construction Rechamation Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily 4 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated stating date of any proposet if the proposal is to deepen directionally or recomplete horizontally, give substrate locations and measured and true vertical Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required Subsequer following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new into testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have determined that the site is ready for final inspection.) COG Operating LLC respectfully request to flare at the Showstopper 19 Fed Com 6H From 2/29/16 to 5/29/16 # of wells to flare: 1, 30-015-37480 BBLS oil/day: 8 mcf/day: 400 Reason: unplanned gas curtailment For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRSCLLA PEREZ on 03/02/2016 (JePP Name (Printed/Typed) 14. Thereby certify that the foregoing is true and correct. Electronic Submission) Date 03/01/2016 [JePRESS Vame (Printed/Typed) BRIAN MAIORINO Thit Space FOR FEDERAL OR STATE OFFICE/USEAN <tr< td=""><td>1 (Start/Resume)</td><td>🗖 Water Shut-Of</td></tr<>	1 (Start/Resume)	🗖 Water Shut-Of
Final Abandonment Notice Change Plans Plug and Abandon Termotraily A Convert to Injection Plug Back Water Dispose 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any propose If the proposal is to deepen directionally or recomplete horizontally, give substrates locations and measured and true vertical d Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required Subsequer following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new time testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have determined that the site is ready for final inspection.) COG Operating LLC respectfully requeest to flare at the Showstopper 19 Fed Com 6H From 2/29/16 to 5/29/16 # of wells to flare: 1, 30-015-37480 BBLS oil/day: 8 mcf/day: 400 Rescipted Rescipted If a thereby certify that the foregoing is true and correct. Electronic Submission #332604 verified by the BLM Well information System If the ropic and th	ən	Well Integrity
Convert to Injection Plug Back Water Dispose Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMNBA. Required subsequer following completed. Final Abadomment Notices shall be filed only after all requirements, including reclamation, have determined that the site is ready for final inspection.) COG Operating LLC respectfully request to flare at the Showstopper 19 Fed Com 6H From 2/29/16 to 5/29/16 # of wells to flare: 1, 30-015-37480 BBLS oil/day: 8 mcf/day: 400 Reason: unplanned gas curtailment Received Attach the foregoing is the and correct. Electronic Submission #332604 verified by the BLM well information Syste Committed to AFMSS for processing by PRISCILLA PEREZ on 03/02/2016 (FSPP Name (Printed/Typed) BRIAN MAIORINO THIS SPACE FOR FEDERAL OR STATE OFFICE/USEAR Approved By Conduct operations the subject lease Approved By Title 8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfull to make to a State any false, fictitious of fraudulent statements or representations as to any matter within its jurisdiction.		Other Venting and/or Fl
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical Attach the Bond under which the work will be performed or provide the Bond No. on <i>File</i> with BLM/NBLA. Required subsequer following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new line testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have determined that the site is ready for final inspection.) COG Operating LLC respectfully request to flare at the Showstopper 19 Fed Com 6H From 2/29/16 to 5/29/16 # of wells to flare: 1, 30-015-37480 BBLS oil/day: 8 mcf/day: 400 Reason: unplanned gas curtailment RECEIVED 14. Thereby certify that the foregoing is true and correct. Electronic Submission #332604 verified by the BLM Well Information System for COG OPERATING LLC, sent to the Carisbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/02/016 (FPP Name (Printed/Typed) BRIAN MAIORINO THIS SPACE FOR FEDERAL OR STATE OFFICE/USEAN Approved By	-	ng
14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #332604 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/02/2016 (Y6PP Name (Printed/Typed) BRIAN MAIORINO Name (Printed/Typed) BRIAN MAIORINO Signature (Electronic Submission) Date 03/01/2016 File (Electronic Submission) Date 03/01/2016 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to at States any false, fic		and the operator has APLACI FOR ISCO NISSOCD 3-30
14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #332604 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/02/2016 (Y6PP Name (Printed/Typed) BRIAN MAIORINO Name (Printed/Typed) BRIAN MAIORINO Signature (Electronic Submission) Date 03/01/2016 File (Electronic Submission) Date 03/01/2016 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to at States any false, fic	S OF APPR	OVAL
14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #332604 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/02/2016 (Y6PP Name (Printed/Typed) BRIAN MAIORINO Name (Printed/Typed) BRIAN MAIORINO Signature (Electronic Submission) Date 03/01/2016 File (Electronic Submission) Date 03/01/2016 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to at States any false, fic		\sim
Electronic Submission #332604 verified by the BLM Well Information Syste For COG OPERATING LC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/02/2016 (16PP Name (Printed/Typed) BRIAN MAIORINO Title AUTHORIZED, REPRESE Signature (Electronic Submission) Date 03/01/2016 /// Г Signature (Electronic Submission) Date 03/01/2016 // Г Mane (Printed/Typed) AUTHORIZED, REPRESE Signature (Electronic Submission) Date 03/01/2016 // Г MIIS SPACE FOR FEDERAL OR STATE OFFICE/USEA Approved By Title Title // Г Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to an States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. I	1 1	$\overline{)1}$
Signature (Electronic Submission) Date 03/01/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE/USEAR Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title Office Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to an States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	SPP0606SE	
Approved By	TRUXU	$\neg h$
Approved By	AR 1 8/2016	Mallet
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to an States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	AND	Date
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	SBAD FIEL OFFI	
	to any department or a	agency of the United
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** B	BLM REVISED) **

Ĩ

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

Condition of Approval to Flare Gas

- 1. Comply with NTL-4A requirements
- 2. Subject to like approval from NMOCD
- 3. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
- 6. This approval does not authorize any additional surface disturbance.
- An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
- 8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.