				NMOCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM7752 NmNmosz5735 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well S Oil Well Gas Well Other					8. Well Name and No. SAM ADAMS 12 FEDERAL COM 13H		
2. Name of Operator COG OPERATING LLC Contact: CHASITY JACKSON E-Mail: cjackson@concho.com					9. API Well No. 30-015-41617-00-X1		
3a. Address 3b. Phone N 600 W ILLINOIS AVENUE Ph: 432-6 MIDLAND, TX 79701			o. (include area code) 86-3087		10. Field and Pool, or Exploratory EMPIRE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Par	rish, and State	
Sec 12 T17S R29E SWNW 1 32.851660 N Lat, 104.035590		EDDY COUNTY, NM					
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	C Acidize	🗂 Deep	ien	D Product	tion (Start/Resume	e) 🔲 Water Shut-Off	
_`	Alter Casing	Fracture		Reclamation		U Well Integrity	
Subsequent Report	Casing Repair	Casing Repair New Cor		🗖 Recom		Other Drilling Operations	
Final Abandonment Notice	Change Plans	-		— ·		arny Abandon	
	Convert to Injection	 Injection D Plug I c all pertinent details, including 				·	
following completion of the involven- testing has been completed. Final A determined that the site is ready for 1 1/15/16 Test 9-5/8? & 7? csg TD 8981. 1/19/16 Spotted 2000 gals ac 1/25/16 Perf 19 stages @ 450 Frac w/168,252 gals WaterFr 1,452,570 gals FR water, 1,60 1/29/16 RU flowback equipme 2/3/16 Drill out plugs. Clean c	bandonment Notices shall be file final inspection.) to 4500psi for 15min. Drill id. Set CBP @ 8897. Pres 50 - 8877 w/6 SPF, 684 ho ac R3, 1,954,520 gals Wa 05,357# 40/70 ottawa sand ent. ut to PBTD 8890.	ad only after all r additional fee ssure test csg ples. Acidize 1 terFrac R11, d, 378,312# 4	equirements, incluents of OH from T to 6109# for 30 9 stages w/76, 204,188 gals tro 0/70 CRC, 1,14	ding reclamatio D 8967 to ne) min. 756 gals 159 eated water, 18,645# 100	n, have been comple ew ⁶ HCL. NM OI Mesh. A	IL CONSERVATION ARTESIA DISTRICT APR 0 8 2016	
2/5/16 RIH w/109jts 2-7/8" J55 6.5# tbg, ESP @ 3627, EOT @ 3794. Turn over to production.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #333007 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/07/2016 (16PP0662SE) Name (Printed/Typed) CHASITY JACKSON							
Signature (Electronic	Submission)		Date 03/07/2	ACCEP	TED FOR R	ecord //	
· ((100000	THIS SPACE FC	R FEDERA					
Approved By			Title		AR 30 PUI	a and a second	
Conditions of approval, if any, are attache sertify that the applicant holds legal or eq which would entitle the applicant to cond	Office	BUREAL CAR	OF LAND MANA	GIVENT FICE			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wi	son knowingly and hin its jurisdiction	willfully to m	ake to any departmen	nt or agency of the Uhiled	
** BLM REV	ISED ** BLM REVISED) ** BLM RE	VISED ** BLI) ** BLM REVI	SED **	

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