Form 3160-5 (August 2007)		UNITED STATES	NMC			APPROVED							
of confirmer and a large		EPARTMENT OF THE IN UREAU OF LAND MANAG			Expires:	O. 1004-0135 July 31, 2010							
	SUNDRY	NOTICES AND REPOR	RTS ON WELLS		 Lease Serial No. NMNM91078 								
_	Do not use thi abandoned wei	is form for proposals to II. Use form 3160-3 (APL	drill or to re-enter an D) for such proposals.		6. If Indian, Allottee of	r Tribe Name							
·	SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	· ·	7. If Unit or CA/Agre	ement, Name and/or No							
I. Type of Well	Gas Well 🔲 Oth	ıer .			8. Well Name and No. LONGVIEW FEDERAL 12 2H								
2. Name of Operator Contact: RKI EXPLORATION & PROD LLC E-Mail: hbrehm@			HEATHER BREHM kixp.com		9. API Well No. 30-015-42236-00-X1								
 3a. Address 210 PARK AVE_SUITE 900 OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T23S R28E NWNE 0780FNL 1855FEL 32.193105 N Lat, 104.021676 W Lon 			3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-949-2223		 10. Field and Pool, or Exploratory UNDESIGNATED 11. County or Parish, and State EDDY COUNTY, NM 								
							12.	. CHECK APPF	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REF	PORT, OR OTHE	R DATA
							TYPE OF SU	BMISSION		Түре с	OF ACTION	<u> </u>	
□ Notice of Int	tent	C Acidize	Deepen	D Productio	n (Start/Resume)	Water Shut-Off							
Subsequent		Alter Casing	Fracture Treat	C Reclamati		U Well Integrity							
	-	Casing Repair	New Construction	C Recomple		Other Drilling Operation							
Final Abandonment Notice		Change Plans	Plug and Abandon Plug Back	Temporar Water Dis	-								
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