

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029435B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NFE FEDERAL COM 38H9. API Well No.
30-015-40902-00-X110. Field and Pool, or Exploratory
CEDAR LAKE11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION

Contact: REESA FISHER

E-Mail: Reesa.Fisher@apachecorp.com

3a. Address

303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T17S R31E NENE 637FNL 1000FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Production Start-up

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows: (RR 6/15/2015)
(Formerly NFE Federal Com #38H)

06/19/2015 DV Tool @ 4773'. Log - TOC @ 170'. Will frac at a later date.

08/27/2015 MIRUSU & Rev Unit Tag up on DV Tool @ 4773'.

08/28/2015 DQ DV Tool @ 4773'; circ clean.

08/31/2015 DQ Debris Sub.

09/01/2015 Prep location for frac next month.

10/05/2015 RU Frac Stack & prep acid. RIH w/OH Packer Plus Seal Assembly.

10/06/2015 Elite pressure tested & set pop-offs.

10/7&8/2015 Frac 5625'-10,995' (TD @ 11,035')

Packers @ 5625', 5902', 6164', 6432', 6762', 6998', 7257', 7535', 7794', 8059', 8330', 8596',

Accepted for record
NMOCD AB
4/21/16NM OIL CONSERVATION
ARTESIA DISTRICT
APR 08 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #332994 verified by the BLM Well Information System

For APACHE CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 03/07/2016 (16PP0656SE)

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/07/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #332994 that would not fit on the form

32. Additional remarks, continued

8868', 9163', 9402', 9693', 9982', 10,252', 10,493', 10,788', 10,995' (20 Stages)

Total Acid = 3530 BBLS

Total Sand = 3,736,080#

10/18/2015 MIRU Begin milling sleeves.

10/19/2015 Finish milling out sleeves. WO prod equip.

10/27/2015 WO prod equip to be RIH.

12/15/2015 MIRU, RIH w/Summit ESP, RDMD

02/10/2016 RIH w/prod equip. Set Surface, run electrical, plumb into btry - Set pump @ 4582';

Intake @ 4641'; Motor @ 4665'; Desander @ 4691' - POP

****NOTE:** Gaps in dates are due to pad drilling processes and surrounding area water issues, which delay completion operations.