

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0506A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
891000303X8. Well Name and No.  
POKER LAKE UNIT 402H9. API Well No.  
30-015-41229-00-X110. Field and Pool, or Exploratory  
POKER LAKE11. County or Parish, and State  
EDDY COUNTY, NM1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO LPContact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com3a. Address  
P O BOX 2760  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 33 T24S R31E SENE 1530FNL 930FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the drilling operations on the referenced well.

12/11/2014  
Spud 17-1/2" hole. TD @ 930'

12/12/2014  
Run a total of 21 jts of 13-3/8", 54.5#, J-55, STC casing. Shoe @ 916'. CMT: 700 sks (208 bbls)  
Class C + additives. Bump plug. Circulate blue dye and 262 sks (78 bbls) cement to surface. WOC

12/13/2014  
Blind Ram test 250 psi low and 3,000 psi high for 10 min, each Record tests on chart. Test pipe

TOC on production?

Accepted for record  
NMOCD AB  
4/2/16NM OIL CONSERVATION  
ARTESIA DISTRICT

APR 08 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #293568 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by MARISSA KLEIN on 06/17/2015 15MKG0108SE

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/03/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #293568 that would not fit on the form**

**32. Additional remarks, continued**

2-7/8" X 5" VBR rams using 4" and 4-1/2" drill pipe, blind rams, related valves, annular and choke manifold to 250 psi low and 3,000 psi high for 10 min, each, all good tests. Floor valves, top drive IBOP back to pumps. Record all tests on chart all good test. Performed accumulator function test. Drill cement and float equipment to 882'. Test 13-3/8" shoe track with 1,500 psi. Drill 12-1/4 hole".

12/16/2014 - 12/17/14

TD @ 4355. RIH with a total of 99 jts of 9-5/8", 40# casing. (23 jts N-80, LTC and 76 jts J-55 LTC). Shoe @ 4334. LEAD CMT: 1,150 sks (376.8 bbls) 35/65 Poz Class C blend + additives. TAIL CMT: 100 sks (23.7 bbls) Class C + additives. Bump plug. Circulate 21 sacks of cement (7 bbls) to surface. WOC

12/18/2014

Test 9-5/8" casing to 2,800 psi for 30 min and recorded on chart. Drill cement, float collar and half of shoe track to 4,290'. Test 9-5/8" casing with rig pumps to 2,000 psi for 10 min, good test. Drill remaining half of shoe track and float shoe. Drill 8-3/4 hole

12/20/2014 - 12/21/14

TD @ 7446'. Run a total of 164 jts of 7", 26#, P-110, BTC casing. Casing shoe @ 7,419'. DV tool @ 5,817'. LEAD CMT: 130 sks (46.3 bbls) 35/65 Poz Class C blend + additives. TAIL CMT: 130 sks (37.5 bbls) class C 61/15/11 blend + additives. Bump plug: Open DV tool, no returns. SECOND STAGE CMT. 700 sks (249.3 bbls) 35/65 Poz Class C blend + additives. Bump plug. No cmt to surface. WOC.

12/22/2014

Drill cement, float collar and 20' of shoe track to 7348'. Test 7" casing to 2,000 psi for 10 minutes with rig pump, good test. Drill 6-1/8" hole.

01/09/2015

TD @ 16,639' MD/8,073' TVD

01/11/2015 - 01/12/2015

Run total of 194 jts of 4-1/2", 11.6#, HCP-110, BTC casing with 24 Weatherford ARES II ZoneSelect fracturing packers, 1 toe sleeve and 23 MXZ sleeves. Close annular and test liner hanger packer to 1,500 psi for 15 min, good test. TOL @ 7,317', shoe @ 16,619'

01/15/2015

Drilling rig released.