Form 3160-5 (August 2007)

## **UNITED STATES**

NMOCD Artesia |

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: July 31, 2010  5. Lease Scrial No. NMNM012121		
					SUBMIT IN TRIPLICATE - Other instructions on reverse side.		
1. Type of Well					8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other					COTTON DRAW UNIT 203H		
Name of Operator Contact: MEGAN MORAVEC     DEVON ENERGY PRODUCTION CO Efficient megan.moravec@dvn.com					9. API Well No. 30-015-41847-00-\$1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	3b. Phone No. (in Ph: 405-552-3	3b. Phone No. (include area code) Ph: 405-552-3622			to. Field and Pool, or Exploratory PADUCA		
4. Location of Well (Footage, Sec., T	)				11. County or Parish, and State		
Sec 26 T24S R31E SESW 15 32.181487 N Lat, 103.752720				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NA	ATURE OF N	OTICE, RE	PORT, OR OTH	ER DATA	7
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production	on (Start/Resume)	■ Water Sh	ut-Off
	☐ Alter Casing	□ Fracture	Treat	☐ Reclama	mation		
Subsequent Report		■ New Co	■ New Construction ■ Reco		nplete 🛭 Other		
Final Abandonment Notice	Change Plans	s				Frac	? 
	Convert to Injection	☐ Plug Ba	ck	☐ Water Di	isposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions. Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi 3/31/14-5/14/14: MIRU WL & I plug and guns. Perf Bone Spri Frac totals 66,000 gals 15% H 447,585# 40/70 CRC. ND frac 9864.5'. TOP.	ally or recomplete horizontally, k will be performed or provide operations. If the operation resondonment Notices shall be file nal inspection.)  PT. TIH & ran CBL, founding, 10935'-15067', total 7 CI Acid, 818,000# 100 Me, MIRU PU, NU BOP, DO	give subsurface loca the Bond No. on file sults in a multiple co ed only after all requi  estimated TOC 20 holes. Frac'd esh Sand, 1,690, plugs. FWB. RII	tions and measure with BLM/BIA.  with BLM/BIA.  including reconstruction or reconstruction or reconstruction or reconstruction or reconstruction of the second re	red and true ver Required subs impletion in a ne ng reclamation, Whoump thro 'in 15 stage m White 407	dical depths of all perti- sequent reports shall be ew interval, a Form 31, have been completed mough frac es.	inent markers and be filed within 30 d 60-4 shall be filed I, and the operator	zones. lays lonce has
	NN	OIL CONSE	RVATION TRICT		e e e E Ye		Ä
APR 0 8 2016					E	NTERED AFMSS	
	4/21/16	RECEIV	/ED			1/2 1	/
14. I hereby certify that the foregoing is  Co  Name(Printed/Typed) MEGAN M	#2 Electronic Submission For DEVON ENER mmitted to AFMSS for pro	GY PRODUCTION	CO LP, sent to JIMENEZ on 0	to the Hobbs	STATTOSEV. OD	RECORD	<u> </u>
<del></del>			•		<del>/ /</del>	$\sqrt{1}$	// /
Signature (Electronic S		. Da		<del>-   -      </del>		016	
	THIS SPACE FO	R FEDERAL C	R STATE C	FFICE US	E _///	<u> </u>	[[]]
				1/242	SEVENTO E LAND WA	NAGENLENPU	11/

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title