

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM025533
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	8. Well Name and No. POKER LAKE UNIT CVX JV BS 036H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T24S R31E NENW 0150FNL 2332FWL 32.123431 N Lat, 103.490357 W Lon		9. API Well No. 30-015-42428-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

12/17/2014 - 12/26/2014

MIRU PU and WL. Install frac valve and BOP and function test. RIH w 4-3/4" mill tooth bit on WS to DV tool @ 5747'. Test 5-1/2" csg and DV tool. Drill out cmt and DV tool, work bit through DV. Circulate clean. Test to 7500 psi 15 min (good). Run RCBL (Est TOC 3806'. Drill cmt. float equip and 10' formation. Spot acid and LD WS. Well began to flowback with gas pockets. Secure well. WO frac date.

11/04/2015 - 11/22/2015

MIRU. RIH w/composite plug to 17895 and set. Test plug, not set. RIH w/second plug to 17834'. MIRU-

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 08 2016

RECEIVED

Accepted for record
NMOCD/AB

14. I hereby certify that the foregoing is true and correct. Electronic Submission #330343 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/03/2016 (16PP0367SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/03/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #330343 that would not fit on the form

32. Additional remarks, continued

PU. RIH w/4-3/4" mill on 2-3/8" WS. Clean out hole. RIH w/fastdrill plug to 17830' and test casing. Isolate csg leak. Make cleanout run and prepare for csg remediation. RIH w/3-1/2" RTS-8 tbg to 17523'. Top of hanger @ 9722'. Set tbg and cmt w/485 sx (104 bbls) ?H? cmt. Circ 10 bbls cmt to surf. RIH w/polish mill and 2-3/8" WS. Polish off liner top and set liner top pkr. Test csg and liner top pkr to 5000 psi (good).

11/23/2015 - 12/17/2014

RU CTU RIH and tag obstruction. Mill out to top of curve. Begin perf and frac. Lost guns after perf run, fish guns. Continue perf and frac. Perf and frac interval 17549 - 10721 down casing, using total 484,614 bbls fluid, 6,844,748# propanat across 18 stages. RDMO equipment. WO drillout.

12/20/2015 - 01/07/2016

RU CTU, begin drillout. SD for holidays and inclement weather. Resume DO. Circulate well clean and RD CTU

01/08/2014

RIH w/pkr assembly, set @ 9700'. SI WO gas lift assembly

01/25/2016 - 01/26/2016

RIH w/gas lift system and 2-7/8" production tbg. Latch onto pkr, land tbg. Test tbg and production tree (good). Rupture disk on pkr and turn well to flowback.

01/27/2016

First oil production

Per APD approved 06/04/14, there are no interim reclamation plans to allow for additional drilling from this location.