

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0503
2. Name of Operator DEVON ENERGY PRODUCTION CO EMail: REBECCA.DEAL@DVN.COM		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code)- Ph: 405-228-8429		8. Well Name and No. COTTON DRAW UNIT 243H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T25S R31E NESE 2440FSL 660FEL		9. API Well No. 30-015-43599-00-X1
		10. Field and Pool, or Exploratory PADUCA
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/27/16 ? 1/29/16) Spud @ 05:30. TD 17-1/2? hole @ 760?. RIH w/ 18 jts 13-3/8? 54.5# J-55 BTC csg, set @ 749.42? Tail w/ 805 sx CIC, yld 1.34 cu ft/sk. Disp w/ 110 bbls displacement. Circ 66 bbls cmt to surf. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. Test mud lines 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK.

(1/30/16 ? 1/31/16) TD 12-1/4? hole @ 4407.8?. RIH w/ 102 jts 9-5/8? 40# J-55 BTC csg & 5 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4407.8?. Lead w/ 925 sx CIH, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 331 bbls water. ETOC @ surf. PT csg to 2765 psi, OK.

(2/12/16 ? 2/15/16) TD 8-3/4? hole @ 18,080?. RIH w/ 405 jts 5-1/2? 17# P-110 CDC-HTQ csg, set @ 18,080?. 1st lead w/ 580 sx CIC, yld 3.27 cu ft/sk. 2nd lead w/ 180 sx CIC, yld 3.21 cu ft/sk. Tail w/ 1875 sx CIH, yld 1.23 cu ft/sk. Disp w/ 419 bbls inhibited water. Circ 77.4 bbls cmt to

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

APR 08 2016

RECEIVED

Accepted for record  
NMOCD AB

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #331902 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/01/2016 (16PP0563SE)	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROF
Signature (Electronic Submission)	Date 02/22/2016
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #331902 that would not fit on the form**

**32. Additional remarks, continued**

surf. RR @ 05:00.