

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator XTO ENERGY INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: SHERRY PACK E-Mail: sherry_pack@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-6709 Fx: 432-224-1126	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory CHERRY CANYON NASH DRAW
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NASH 42 BATTERY

Associated Wells:

NASH UNIT #001 30-015-21277 S
NASH UNIT #006 30-015-21803 F
NASH UNIT #014 30-015-27510 S
NASH UNIT #020 30-015-27877 F
NASH UNIT #038 30-015-29737 F
NASH UNIT #042H 30-015-37194 F
NASH UNIT #049H 30-015-38663 F
NASH UNIT #050H 30-015-38991 F

Accepted for record
NMOCD 11/23/15

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**NM OIL CONSERVATION
ARTESIA DISTRICT**

NOV 19 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #268559 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/18/2015 (15CQ0344SE)		<p>RECEIVED</p> <p>ACCEPTED FOR RECORD</p> <p>NOV 19 2015</p> <p>BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE</p>
Name (Printed/Typed) SHERRY PACK	Title REGULATORY ANALYST	
Signature (Electronic Submission)	Date 10/06/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE NOV 19 2015		
Approved By _____		Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #268559 that would not fit on the form

5. Lease Serial No., continued

NMNM0556857
NMNM0556859
NMNM0556863
STATE

7. If Unit or CA/Agreement, Name and No., continued

891014168B
891014168X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70992C	STATE	NASH UNIT 1	30-015-21277-00-S3	Sec 13 T23S R29E SENE 1980FNL 660FEL
NMNM70992C	STATE	NASH UNIT 14	30-015-27510-00-S1	Sec 13 T23S R29E NENE 660FNL 500FEL
NMNM70992C	NMNM0556857	NASH UNIT 20	30-015-27877-00-S1	Sec 18 T23S R30E NENW 1230FNL 1350FWL
NMNM70992C	NMNM0556859	NASH UNIT 38	30-015-29737-00-S1	Sec 13 T23S R29E SESW 330FSL 2450FWL
NMNM70992C	NMNM0556863	NASH UNIT 42H	30-015-37194-00-S1	Sec 18 T23S R30E SWNW 2015FNL 505FWL
NMNM70992C	STATE	NASH UNIT 6	30-015-21803-00-S2	Sec 18 T23S R30E SWNW 1980FNL 330FWL
NMNM70992X	NMNM0556863	NASH UNIT 49H	30-015-38663-00-S1	Sec 13 T23S R29E NENE 510FNL 500FEL
NMNM70992X	NMNM0556863	NASH UNIT 50H	30-015-38991-00-S1	Sec 13 T23S R29E NESE 1980FSL 200FEL
NMNM70992X	NMNM0556863	NASH UNIT 51H	30-015-38365-00-S1	Sec 18 T23S R30E SWSW 660FSL 210FWL

32. Additional remarks, continued

NASH UNIT #051H 30-015-38365 F

On 10/4/2014 due to Enterprise (3rd party) Compressor problems we flared a total of 810 mcf at our Nash 42 Battery.

Revisions to Operator-Submitted EC Data for Sundry Notice #268559

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM0554223	NMNM0556857 NMNM0556859 NMNM0556863 STATE
Agreement:		891014168B (NMNM70992C) 891014168X (NMNM70992X)
Operator:	XTO ENERGY INC. 200 N. LORAIN, STE. 800 MIDLAND, TX 79701 Ph: 432-620-6709	XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620.6700
Admin Contact:	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Cell: 432-230-7936 Ph: 432-620-6709 Fx: 432-224-1126	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Cell: 432-230-7936 Ph: 432-620-6709 Fx: 432-224-1126
Tech Contact:	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Cell: 432-230-7936 Ph: 432-620-6709 Fx: 432-224-1126	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Cell: 432-230-7936 Ph: 432-620-6709 Fx: 432-224-1126
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	NASH DRAW, DELAWARE/BS	CHERRY CANYON NASH DRAW
Well/Facility:	NASH 42 BTY SEE BELOW Sec 13 T23S R29E	NASH UNIT 1 Sec 13 T23S R29E SENE 1980FNL 660FEL NASH UNIT 14 Sec 13 T23S R29E NENE 660FNL 500FEL NASH UNIT 20 Sec 18 T23S R30E NENW 1230FNL 1350FWL NASH UNIT 38 Sec 13 T23S R29E SESW 330FSL 2450FWL NASH UNIT 42H Sec 18 T23S R30E SWNW 2015FNL 505FWL NASH UNIT 6 Sec 18 T23S R30E SWNW 1980FNL 330FWL NASH UNIT 49H Sec 13 T23S R29E NENE 510FNL 500FEL NASH UNIT 50H Sec 13 T23S R29E NESE 1980FSL 200FEL NASH UNIT 51H Sec 18 T23S R30E SWSW 660FSL 210FWL

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110415