

NMOC D
Artesia
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

- 5. Lease Serial No.
Multiple--See Attached
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached
- 8. Well Name and No.
Multiple--See Attached
- 9. API Well No.
Multiple--See Attached
- 10. Field and Pool, or Exploratory
CHERRY CANYON
NASH DRAW
- 11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

- 1. Type of Well
 Oil Well Gas Well Other
- 2. Name of Operator
XTO ENERGY INCORPORATED Contact: PATTY URIAS
E-Mail: patty_urias@xtoenergy.com
- 3a. Address
500 W ILLINOIS STREET SUITE 100
MIDLAND, TX 79701
- 3b. Phone No. (include area code)
Ph: 432-620-4318
Fx: 432-618-3530
- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Venting and/or Flaring |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NASH 42 BATTERY

ASSOCIATED WELLS:

- NASH UNIT #001 30-015-21277 S
- NASH UNIT #006 30-015-21803 F
- NASH UNIT #014 30-015-27510 S
- NASH UNIT #020 30-015-27877 F
- NASH UNIT #038 30-015-29737 F
- NASH UNIT #042H 30-015-37194 F
- NASH UNIT #049H 30-015-38663 F

Accepted for record
NMOC D 11/23/15
LD

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 19 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #274898 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/18/2015 (15CQ0362SE)**

| | |
|-----------------------------------|--------------------------|
| Name (Printed/Typed) PATTY URIAS | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 10/30/2014 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | |
|---|--------------|
| Approved By _____ | Title _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #274898 that would not fit on the form

5. Lease Serial No., continued

NMNM0556857
NMNM0556859
NMNM0556863
STATE

7. If Unit or CA/Agreement, Name and No., continued

891014168B
891014168X

Wells/Facilities, continued

| Agreement | Lease | Well/Fac Name, Number | API Number | Location |
|------------|-------------|-----------------------|--------------------|---------------------------------------|
| NMNM70992C | STATE | NASH UNIT 1 | 30-015-21277-00-S3 | Sec 13 T23S R29E SENE 1980FNL 660FEL |
| NMNM70992C | STATE | NASH UNIT 14 | 30-015-27510-00-S1 | Sec 13 T23S R29E NENE 660FNL 500FEL |
| NMNM70992C | NMNM0556857 | NASH UNIT 20 | 30-015-27877-00-S1 | Sec 18 T23S R30E NENW 1230FNL 1350FWL |
| NMNM70992C | NMNM0556859 | NASH UNIT 38 | 30-015-29737-00-S1 | Sec 13 T23S R29E SESW 330FSL 2450FWL |
| NMNM70992C | NMNM0556863 | NASH UNIT 42H | 30-015-37194-00-S1 | Sec 18 T23S R30E SWNW 2015FNL 505FWL |
| NMNM70992C | STATE | NASH UNIT 6 | 30-015-21803-00-S2 | Sec 18 T23S R30E SWNW 1980FNL 330FWL |
| NMNM70992X | NMNM0556863 | NASH UNIT 49H | 30-015-38663-00-S1 | Sec 13 T23S R29E NENE 510FNL 500FEL |

32. Additional remarks, continued

ENTERPRISE COMPRESSOR PROBLEMS CAUSING US TO FLARE ON 10/29/14 AND 10/30/14 FOR A TOTAL OF 7 HOURS AND APPROX. 574MCF.

Revisions to Operator-Submitted EC Data for Sundry Notice #274898

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|---|
| Sundry Type: | FLARE NOI | FLARE NOI |
| Lease: | NMNM0554223 | NMNM0556857 NMNM0556859 NMNM0556863 STATE |
| Agreement: | | 891014168B (NMNM70992C) 891014168X (NMNM70992X) |
| Operator: | XTO ENERGY INC. 500 W. ILLINOIS, SUITE 100 MIDLAND, TX 79701 Ph: 432-620-4318 | XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620.6700 |
| Admin Contact: | PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com Ph: 432-620-4318 Fx: 432-618-3530 | PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com Ph: 432-620-4318 Fx: 432-618-3530 |
| Tech Contact: | PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com Ph: 432-620-4318 Fx: 432-618-3530 | PATTY URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com Ph: 432-620-4318 Fx: 432-618-3530 |
| Location: | | |
| State: | NM | NM |
| County: | EDDY COUNTY | EDDY |
| Field/Pool: | NASH DRAW, DELAWARE/BS | CHERRY CANYON NASH DRAW |
| Well/Facility: | NASH 42 BTY SEE BELOW Sec 13 T23S R29E Mer NMP 1980FNL 660FEL | NASH UNIT 1 Sec 13 T23S R29E SENE 1980FNL 660FEL NASH UNIT 14 Sec 13 T23S R29E NENE 660FNL 500FEL NASH UNIT 20 Sec 18 T23S R30E NENW 1230FNL 1350FWL NASH UNIT 38 Sec 13 T23S R29E SESW 330FSL 2450FWL NASH UNIT 42H Sec 18 T23S R30E SWNW 2015FNL 505FWL NASH UNIT 6 Sec 18 T23S R30E SWNW 1980FNL 330FWL NASH UNIT 49H Sec 13 T23S R29E NENE 510FNL 500FEL |

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110415