Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NM DAILY SERVATION ANTS (STATES NOV 1 9 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Multiple--See Attached

Do not use the abandoned we	6. If Indian, Allottee or	Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree Multiple—See At	ment, Name and/or No. tached		
1. Type of Well	Well Name and No. MultipleSee Attached						
2. Name of Operator		9. API Well No.					
XTO ENERGY INCORPORAT		MultipleSee Attached					
3a. Address 500 W ILLINOIS STREET SU MIDLAND, TX 79701	Phone No. (include area code : 432-620-4318 : 432-618-3530)	10. Field and Pool, or Exploratory CHERRY CANYON NASH DRAW				
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State					
MultipleSee Attached		EDDY COUNTY	, NM [*]				
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, RE	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempora	arily Abandon	Venting and/or Flaring		
	☐ Convert to Injection	Plug Back	☐ Water D	isposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion or the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) NASH 42 BATTERY ASSOCIATED WELLS: NASH UNIT #001 30-015-21277 S NASH UNIT #006 30-015-21510 S NASH UNIT #008 30-015-27877 F NASH UNIT #038 30-015-27877 F NASH UNIT #038 30-015-27877 F NASH UNIT #038 30-015-37194 F NASH UNIT #042H 30-015-37194 F NASH UNIT #049H 30-015-38663 F 14. I hereby certify that the foregoing is true and correct.							
Electronic Submission #269969 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad							
Name(Printed/Typed) PATTY UF	Title REGUL	à FORVEADA	EGR RECORD) /			
Signature (Electronic S		Date 10/10/20		105-0	MM		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By		B	UREAU OF IL	NO MANASEMENT FIELD OFFICE	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	varrant or ect lease Office			//			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United							

Additional data for EC transaction #269969 that would not fit on the form

5. Lease Serial No., continued

NMNM0556857 NMNM0556859 NMNM0556863 STATE

7. If Unit or CA/Agreement, Name and No., continued

891014168B 891014168X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70992C	STATE	NASH UNIT 1	30-015-21277-00-S3	Sec 13 T23S R29E SENE 1980FNL 660FEL
NMNM70992C	STATE	NASH UNIT 14	30-015-27510-00-S1	Sec 13 T23S R29E NENE 660FNL 500FEL
NMNM70992C	NMNM0556857	NASH UNIT 20	30-015-27877-00-S1	Sec 18 T23S R30E NENW 1230FNL 1350FWL
NMNM70992C	NMNM0556863	NASH UNIT 42H	30-015-37194-00-S1	Sec 18 T23S R30E SWNW 2015FNL 505FWL
NMNM70992C	NMNM0556859	NASH UNIT 38	30-015-29737-00-S1	Sec 13 T23S R29E SESW 330FSL 2450FWL
NMNM70992C	STATE	NASH UNIT 6	30-015-21803-00-\$2	Sec 18 T23S R30E SWNW 1980FNL 330FWL
NMNM70992X	NMNM0556863	NASH UNIT 49H	30-015-38663-00-\$1	Sec 13 T23S R29E NENE 510FNL 500FEL
NMNM70992X	NMNM0556863	NASH UNIT 50H	30-015-38991-00-S1	Sec 13 T23S R29E NESE 1980FSL 200FEL

32. Additional remarks, continued

ENTERPRISE ASKED US TO FLARE DUE TO COMPRESSOR TIE IN. WE STARTED FLARING AT 1:00 PM TODAY APPROX. 3500MCFD. $^{\circ}$

Revisions to Operator-Submitted EC Data for Sundry Notice #269969

Operator Submitted

FLARE

Lease:

Sundry Type:

NMNM0554223

Agreement:

Operator:

XTO ENERGY INC.

500 W. ILLINOIS, SUITE 100 MIDLAND, TX 79701 Ph: 432-620-4318

Admin Contact:

PATTY URIAS

REGULATORY ANALYST

E-Mail: patty_urias@xtoenergy.com

Ph: 432-620-4318 Fx: 432-618-3530

Tech Contact:

PATTY URIAS

REGULATORY ANALYST

E-Mail: patty_urias@xtoenergy.com

Ph: 432-620-4318 Fx: 432-618-3530

Location:

State:

NM

County: **EDDY COUNTY**

Field/Pool:

NASH DRAW, DELAWARE/BS

Well/Facility:

NASH 42 BTY SEE BELOW Sec 13 T23S R29E Mer NMP 1980FNL 660FEL

BLM Revised (AFMSS)

FLARE NOI

NMNM0556857 NMNM0556859 NMNM0556863

STATE

891014168B (NMNM70992C) 891014168X (NMNM70992X)

XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620.6700

PATTY URIAS

REGULATORY ANALYST

E-Mail: patty_urias@xtoenergy.com

Ph: 432-620-4318 Fx: 432-618-3530

PATTY URIAS

REGULATORY ANALYST

E-Mail: patty_urias@xtoenergy.com

Ph: 432-620-4318 Fx: 432-618-3530

NM EDDY

CHERRY CANYON

NASH DRAW

NASH UNIT 1

Sec 13 T23S R29E SENE 1980FNL 660FEL

NASH UNIT 14

Sec 13 T23S R29E NENE 660FNL 500FEL

NASH UNIT 20

Sec 18 T23S R30E NENW 1230FNL 1350FWL NASH UNIT 42H Sec 18 T23S R30E SWNW 2015FNL 505FWL

NASH UNIT 38

Sec 13 T23S R29E SESW 330FSL 2450FWL NASH UNIT 6 Sec 18 T23S R30E SWNW 1980FNL 330FWL NASH UNIT 49H Sec 13 T23S R29E NENE 510FNL 500FEL

Sec 13 T23S R29E NESE 1980FSL 200FEL

Flaring Conditions of Approval

- Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110415