Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.

SUNDRY	MultipleSee Attached				
Do not use this form for proposals to drill or to re-dmet less 1a abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree MultipleSee At	ement, Name and/or No. itached
1. Type of Well Mark Oil Well Gas Well Other				Well-Name and No. MultipleSee Attached	
2. Name of Operator Contact: PATTY URIAS XTO ENERGY INCORPORATED E-Mail: patty_urias@xtoenergy.com				9. API Well No. MultipleSee At	tached
3a. Address 500 W ILLINOIS STREET SU MIDLAND, TX 79701	3b. Phone No. (include area code Ph: 432-620-4318 Fx: 432-618-3530	e)	10. Field and Pool, or Exploratory CHERRY CANYON NASH DRAW		
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		11. County or Parish, a	and State
MultipleSee Attached	·	· .	EDDY COUNTY	′, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	☐ Product	on (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation	□ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomp	lete	Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		arily Abandon	ng
13. Describe Proposed or Completed Ope	Convert to Injection	Plug Back	□ Water D		<u> </u>
following completion of the involved testing has been completed. Final Ab determined that the site is ready for finASH 42 BATTERY ASSOCIATED WELLS: NASH UNIT #001 30-015-212 NASH UNIT #006 30-015-218 NASH UNIT #014 30-015-278 NASH UNIT #020 30-015-278 NASH UNIT #038 30-015-297 NASH UNIT #049H 30-015-38	andonment Notices shall be file nal inspection.) 77 S 78 S 79 F 10 S 77 F 37 F 194 F	SEE A COND	ding reclamation	ED FOR OF APPRO NM OIL	VAL CONSERVATION TESIA DISTRICT
		NMOCD .		$\left(\frac{1}{2} \right)^{N}$	OV 1 9 2015
14. I hereby certify that the foregoing is	Electronic Submission #2 For XTO ENERG	287464 verified by the BLM We BY INCORPORATED, sent to t essing by JAMIE RHOADES on	the Cartsbad/ 1 09/09/2015/(1	System / 5JLR03289E)	RECEIVED
Name (Printed/Typed), PATTY UF	RIAS	TitleREGU	ATOREBINA	TOFFOR WECC)R[D
Signature (Electronic S	Date 01/09/2	015			
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE US	漢 【WE AND I	XI IIWI
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct the applicant the applicant the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant to conduct the applicant the applicant the applicant to conduct the applicant the appli	table title to those rights in the		BURECUU CARL	OF LAND MANAGEME SBAU FIELD OFFICE	NT pare
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a c	rime for any person knowingly and to any matter within its jurisdiction.	willfully to mal	ce to any department or a	gency of the United

Additional data for EC transaction #287464 that would not fit on the form

5. Lease Serial No., continued

NMNM0556857 NMNM0556859 NMNM0556863 STATE

7. If Unit or CA/Agreement, Name and No., continued

891014168B 891014168X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70992C	STATE	NASH UNIT 1	30-015-21277-00-S3	Sec 13 T23S R29E SENE 1980FNL 660FEL
NMNM70992C	STATE	NASH UNIT 14	30-015-27510-00-S1	Sec 13 T23S R29E NENE 660FNL 500FEL
NMNM70992C	NMNM0556857	NASH ÚNIT 20	30-015-27877-00-\$1	Sec 18 T23S R30E NENW 1230FNL 1350FWL
NMNM70992C	NMNM0556859	NASH UNIT 38	30-015-29737-00-S1	Sec 13 T23S R29E SESW 330FSL 2450FWL
NMNM70992C	NMNM0556863	NASH UNIT 42H	30-015-37194-00-S1	Sec 18 T23S R30E SWNW 2015FNL 505FWL
NMNM70992C	STATE	NASH UNIT 6	30-015-21803-00-S2	Sec 18 T23S R30E SWNW 1980FNL 330FWL
NMNM70992X	NMNM0556863	NASH UNIT 49H	30-015-38663-00-51	Sec 13 T23S R29E NENE 510FNL 500FEL

32. Additional remarks, continued

ENTERPRISE COMPRESSOR PROBLEMS CAUSING US TO FLARE INTERMITTENTLY AND CAN BE UP TO 7000MCFD. PLEASE ACCEPT THIS AS NOTICE FOR JANUARY 2015 AND WILL CLOSE OUT FLARE EVENT AT END OF MONTH

Revisions to Operator-Submitted EC Data for Sundry Notice #287464

Operator Submitted

Sundry Type:

FLARE

Lease:

NMNM0554223

Agreement:

Operator:

XTO ENERGY INC.

500 W. ILLINOIS, SUITE 100 MIDLAND, TX 79701

Ph: 432-620-4318

Admin Contact:

PATTY URIAS REGULATORY ANALYST

E-Mail: patty_urias@xtoenergy.com

Ph: 432-620-4318 Fx: 432-618-3530

Tech Contact:

PATTY URIAS REGULATORY ANALYST

E-Mail: patty_urias@xtoenergy.com

Ph: 432-620-4318

Fx: 432-618-3530

Location:

State: County:

EDDY COUNTY

Field/Pool:

NASH DRAW, DELAWARE/BS

Well/Facility:

NASH 42 BTY SEE BELOW

Sec 13 T23S R29E Mer NMP 1980FNL 660FEL

BLM Revised (AFMSS)

FLARE

NOI

NMNM0556857

NMNM0556859 NMNM0556863 STATE

891014168B (NMNM70992C) 891014168X (NMNM70992X)

XTO ENERGY INCORPORATED

500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701

Ph: 432.620.6700

PATTY URIAS REGULATORY ANALYST

E-Mail: patty_urias@xtoenergy.com

Ph: 432-620-4318 Fx: 432-618-3530

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NM EDDY

CHERRY CANYON NASH DRAW

NASH UNIT 1

Sec 13 T23S R29E SENE 1980FNL 660FEL

NASH UNIT 14
Sec 13 T23S R29E NENE 660FNL 500FEL
NASH UNIT 20
Sec 18 T23S R30E NENW 1230FNL 1350FWL
NASH UNIT 38
Sec 13 T23S R29E SESW 330FSL 2450FWL

NASH UNIT 42H Sec 18 T23S R30E SWNW 2015FNL 505FWL

NASH UNIT 6

Sec 18 T23S R30E SWNW 1980FNL 330FWL

NASH UNIT 49H Sec 13 T23S R29E NENE 510FNL 500FEL

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110415