

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 94614

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Fresh water pond

2. Name of Operator
Devon Energy Production Company L.P.

3a. Address
6488 Seven Rivers Highway
Artesia New Mexico 88210

3b. Phone No. (include area code)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Domino Frac Pond

9. API Well No.

30-015-35804

10. Field and Pool or Exploratory Area
Parkway West

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
a 1.15 acre tract in the SW4 of Section 8, Township 19S, Range 31 E, Eddy County, Texas

11. County or Parish, State
Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other transfer of Domino Frac Pond
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company hereby requests that the subject pond ownership be transferred from Yates Energy to Devon effective upon approval by the BLM. No new disturbance is needed or contemplated. This pond is 1.15 acres and holds 95,000 barrels. Devon plans to use this pond 10 years. Please see the attached Basin Survey Company plat # 22387 date 02-22-2010.

* Approval Subject to the original COA's

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 29 2016

Accepted for record
WCD NMOC 3/1/16

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

WALTER HARMON

Title Field LANDMAN

Signature

Walter Harmon

Date

1-27-2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James P. Davis

Title

SAET

Date

2-25-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

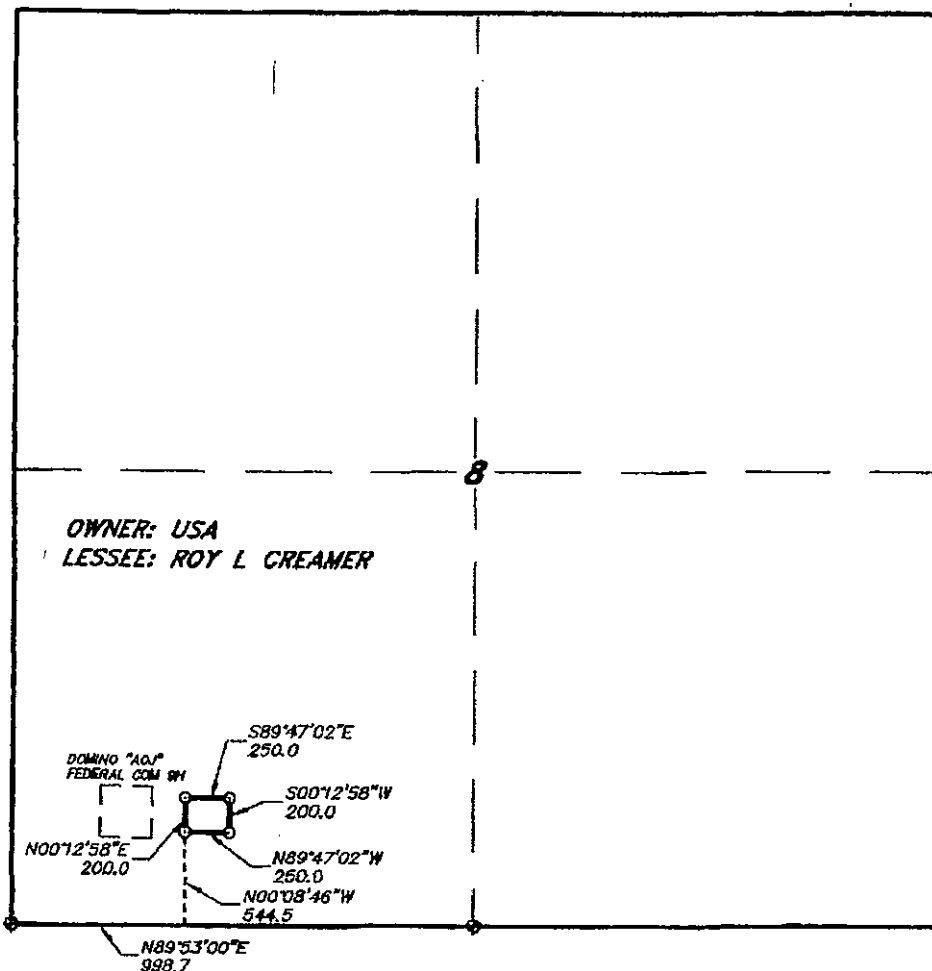
Office

CHD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SECTION 8, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



LEGAL DESCRIPTION

A TRACT OF LAND LOCATED IN SECTION 8, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT WHICH LIES N.89°53'00"E., 998.7 FEET AND N.00°08'46"W., 544.5 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 8; THENCE N.00°12'58"E., 200.0 FEET; THENCE S.89°47'02"E., 250.0 FEET; THENCE S.00°12'58"W., 200.0 FEET; THENCE N.89°47'02"W., 250.0 TO THE POINT OF BEGINNING. SAID TRACT OF LAND BEING 50000 SQUARE FEET OR 1.15 ACRES, MORE OR LESS.

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L. JOHNSON, No. 7977
LEWIS P.L.S. No. 5074

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 22387 Drawn By: J. M. SMALL

Date: 02-22-2010 Disk: JMS 22387

1000 0 1000 2000 FEET

YATES PETROLEUM CORP.

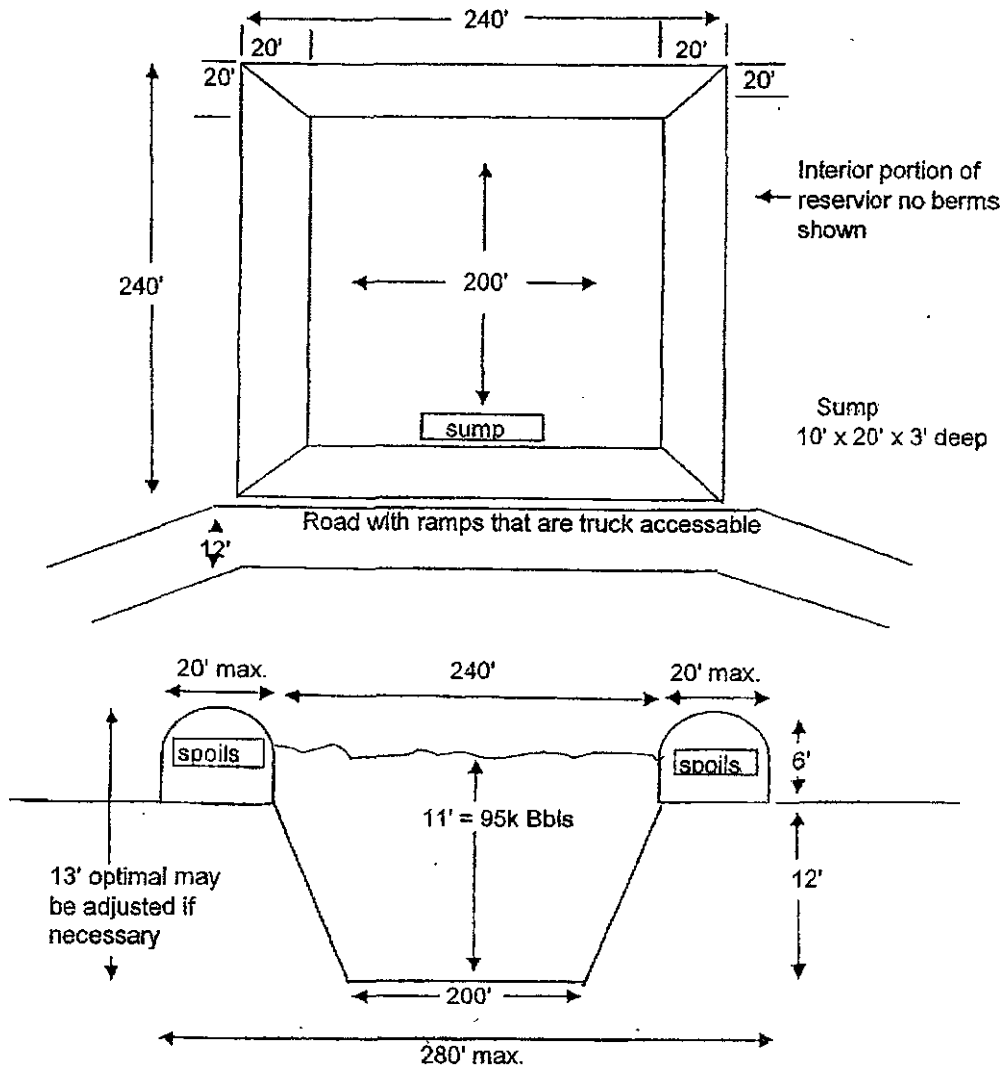
REF: PROPOSED FRAC PIT

A FRAC PIT LOCATED ON STATE LAND IN
SECTION 8, TOWNSHIP 19 SOUTH, RANGE 31 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 02-19-2010 Sheet 1 of 1 Sheets

Fresh Water Reservoir

2/18/2010



Spoil piles= 3 sides will normally be narrow and the fourth side will include the road and access to the sump.

Bottom Slope= make sure the bottom always slopes to the sump.

Top Edge= Make sure top levels are shot in to ensure adequate Free Board (2')

Road & Ramps = Must be capable of handling 2 loaded water trucks.

BLM LEASE NUMBER: NM94614
COMPANY NAME: Yates Petroleum Company
ASSOCIATED WELL NO. & NAME: Domino "AOJ" Federal Com No 9H

FRAC POND CONDITIONS OF APPROVAL

A copy of the Sundry Notice and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to see a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

1. The BLM shall administer compliance and monitor construction of the frac pond. Notify Jim Amos (575-234-5909) at least 3 working days prior to commencing construction of the frac pond.
 2. The operator shall stockpile the topsoil in a low profile manner in order to prevent wind/water erosion of the topsoil. The topsoil to be stripped is approximately 6 inches in depth. The topsoil shall not be used for constructing the berms of the frac pond and will be used for final reclamation.
 3. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.
 4. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated.
 5. The frac pond will only be authorized to contain freshwater and testing of water quality is required during the life of the frac pond. The Authorized Officer may ask the operator to sample water quality of the frac pond at any time during the life of the frac pond. If at any time the water in the frac pond becomes polluted with salts or other contaminants, use of the frac pond will cease and desist, and all liquids will be removed from the frac pond and disposed of properly. Reclamation efforts will then commence. Otherwise, reclamation efforts will commence immediately after the frac pond is no longer needed for the purpose of completing the wells. If, during any phase of the construction, operation, maintenance, or termination of the frac pond, any pollutant should be released from the contaminated frac pond, the control and total removal, disposal, and cleaning up of such pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge, or to repair all damages resulting therefrom, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.
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5. All construction and maintenance activity should be confined to the authorized area to avoid excess disturbance.
 6. If other wells, not mentioned in the current Sundry Notice, need to be serviced by the frac pond, a separate Sundry Notice needs to be submitted to the appropriate BLM office.

need to be revegetated with the seed mixture provided. Seeding may need to be repeated until revegetation is successful. Operators shall contact a BLM surface protection specialist prior to surface reclamation operations for site specific objectives (Jim Amos: 575-234-5909).

17. Special Stipulations:

Special Stipulations for Lesser Prairie -Chickens: All construction activities will be restricted to the hours of 9:00 am through 3:00 am for the period of March 1st through June 15th. No construction activities will be allowed between 3:00 am and 9:00 am.

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