

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com	3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	5. Lease Serial No. Multiple--See Attached	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No. 891000303X	8. Well Name and No. Multiple--See Attached	9. API Well No. Multiple--See Attached	10. Field and Pool, or Exploratory Multiple--See Attached	11. County or Parish, and State EDDY COUNTY, NM
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**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, January - March 2015.

POKER LAKE UNIT 342H / 300153866600S1  
POKER LAKE UNIT 341H / 300153948600S1  
POKER LAKE UNIT 340H / 300153973200S1  
POKER LAKE UNIT 324H / 300154068500S1  
POKER LAKE UNIT 432H / 300154248800X1  
POKER LAKE UNIT 450Y / 300154265100S1

Estimated amount to flare is 250 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

NM OIL CONSERVATION  
ARTESIA DISTRICT

SEE ATTACHED FOR NOV 18 2015  
CONDITIONS OF APPROVAL

420 11/20/15 RECEIVED  
Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #296190 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/22/2015 (15CQ0423SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/25/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #296190 that would not fit on the form

### 5. Lease Serial No., continued

NMLC061705B  
NMLC068430  
NMLC068431  
NMLC068905  
NMNM02862  
NMNM030453

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016X	NMNM02862	POKER LAKE UNIT 342H	30-015-38666-00-S1	Sec 23 T24S R30E NWNW 1295FNL 115FWL
NMNM71016X	NMLC068431	POKER LAKE UNIT 324H	30-015-40685-00-S1	Sec 23 T24S R30E SWNW 2120FNL 480FWL 32.204661 N Lat, 103.858250 W Lon
NMNM71016X	NMLC068905	POKER LAKE UNIT 332H	30-015-39835-00-S1	Sec 3 T24S R30E NWNW 1150FNL 290FWL
NMNM71016X	NMNM030453	POKER LAKE UNIT 340H	30-015-39732-00-S1	Sec 14 T24S R30E SESW 895FSL 1410FWL 32.212960 N Lat, 103.855222 W Lon
NMNM71016X	NMLC061705B	POKER LAKE UNIT 341H	30-015-39486-00-S1	Sec 23 T24S R30E NWNW 925FNL 1110FWL 32.207986 N Lat, 103.856206 W Lon
NMNM71016X	NMLC068430	POKER LAKE UNIT 432H	30-015-42488-00-S1	Sec 23 T24S R30E SWSW 900FSL 300FWL 32.115454 N Lat, 103.513185 W Lon
NMNM71016X	NMLC061705B	POKER LAKE UNIT 450H	30-015-42575-00-X1	Sec 27 T24S R30E NWNE 0100FNL 1500FEL 32.114451 N Lat, 103.515278 W Lon

### 10. Field and Pool, continued

POKER LAKE NW (DELAWARE)  
POKER LAKE SW (DELAWARE)  
UNKNOWN

### 32. Additional remarks, continued

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

# Revisions to Operator-Submitted EC Data for Sundry Notice #296190

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM02862	NMLC061705B NMLC068430 NMLC068431 NMLC068905 NMNM02862 NMNM030453
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79701 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-683-2277
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	NASH DRAW;DEL/BS (AV SND)	NASH DRAW POKER LAKE POKER LAKE NW (DELAWARE) POKER LAKE SW (DELAWARE) UNKNOWN
Well/Facility:	POKER LAKE UNIT 342H Sec 23 T24S R30E Mer NMP NWNW 1295FNL 115FWL	POKER LAKE UNIT 342H Sec 23 T24S R30E NWNW 1295FNL 115FWL  POKER LAKE UNIT 324H Sec 23 T24S R30E SWNW 2120FNL 480FWL 32.204661 N Lat, 103.858250 W Lon POKER LAKE UNIT 332H Sec 3 T24S R30E NWNW 1150FNL 290FWL POKER LAKE UNIT 340H Sec 14 T24S R30E SESW 895FSL 1410FWL 32.212960 N Lat, 103.855222 W Lon POKER LAKE UNIT 341H Sec 23 T24S R30E NWNW 925FNL 1110FWL 32.207986 N Lat, 103.856206 W Lon POKER LAKE UNIT 432H Sec 23 T24S R30E SWSW 900FSL 300FWL 32.115454 N Lat, 103.513185 W Lon POKER LAKE UNIT 450H Sec 27 T24S R30E NWNE 0100FNL 1500FEL 32.114451 N Lat, 103.515278 W Lon

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 102715**