

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOOD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|--|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM15302 |
| 2. Name of Operator XTO ENERGY INCORPORATED | | 6. If Indian, Allottee or Tribe Name |
| Contact: PATTY URIAS E-Mail: patty_urias@xtoenergy.com | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 | 3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530 | 8. Well Name and No. CORRAL CANYON FEDERAL 3H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T25S R29E SWSE 170FSL 2210FEL 32.152306 N Lat, 104.004693 W Lon | | 9. API Well No. 30-015-42922-00-X1 |
| | | 10. Field and Pool, or Exploratory WILLOW LAKE |
| | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Venting and/or Flaring |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CORRAL CANYON TANK BATTERY

ASSOCIATED WELLS:

Corral Canyon Fed 3H, 30-015-42922
Corral Canyon Fed 4H, 30-015-42923
Corral Canyon Fed 5H, 30-015-42924
Corral Canyon Fed 17H, 30-015-42929

XTO having compressor issues with addition of new well Corral Canyon 5H and flaring until well stabilizes. Started flaring at battery 9/2/15 approx. 2500 mcf/d.

8/25 11/6/15
Accepted for record
NMOOD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

| | | | |
|--|--------------------------|--|------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #315557 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0323SE) | | RECEIVED | |
| Name (Printed/Typed) PATTY URIAS | Title REGULATORY ANALYST | | |
| Signature (Electronic Submission) | Date 09/04/2015 | APPROVED | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | |
| Approved By _____ | | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE | |

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #315556 that would not fit on the form

32. Additional remarks, continued

PLEASE ACCEPT THIS AS NOTICE FOR AUGUST 2015.

WE HAD NO FLARING IN AUGUST 2015.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 101415

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