

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
891000303X

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
Multiple--See Attached

2. Name of Operator  
BOPCO LP  
Contact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com

9. API Well No.  
Multiple--See Attached

3a. Address  
P O BOX 2760  
MIDLAND, TX 79702  
3b. Phone No. (include area code)  
Ph: 432-683-2277

10. Field and Pool, or Exploratory  
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, April - Jne 2015.

Wells going to this battery are as follows:  
POKER LAKE UNIT 129 / 300152955200S1  
POKER LAKE UNIT 068 / 300152578100S1  
POKER LAKE 123 / 300152852600S2  
POKER LAKE UNIT 392H / 300154029600S1  
POKER LAKE UNIT 393H / 300154095100S1  
POKER LAKE UNIT 394H / 300154108300S1  
POKER LAKE UNIT 395H / 300154107500S1

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

NOV 18 2015

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

RECEIVED

*CEO 11/20/15*  
**Accepted for record  
NMOCD**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #296166 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by CATHY QUEEN on 09/12/2015 (15CQ0258SE)**

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 03/25/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #296166 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC061705B  
 NMNM0506A

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC061705B	NMLC061705B	POKER LAKE 68	30-015-25781-00-S1	Sec 20 T24S R31E NWNE
NMNM0506A	NMNM0506A	POKER LAKE 123	30-015-28526-00-S2	Sec 22 T24S R31E NESW 1980FSL 1980FWL
NMNM71016X	NMNM0506A	POKER LAKE UNIT 392H	30-015-40296-00-S1	Sec 20 T24S R31E NWNE 200FNL 1900FWL 32.209394 N Lat, 103.801780 W Lon
NMNM71016X	NMNM0157566	POKER LAKE UNIT 393H	30-015-40951-00-S1	Sec 19 T24S R31E NENE 55FNL 435FEL
NMNM71016X	NMNM0506	POKER LAKE UNIT 394H	30-015-41083-00-S1	Sec 19 T24S R31E SESE 1125FSL 200FEL 32.198511 N Lat, 103.808539 W Lon
NMNM71016X	NMNM0506	POKER LAKE UNIT 395H	30-015-41075-00-S1	Sec 29 T24S R31E NWNW 800FNL 10FWL

**10. Field and Pool, continued**

POKER LAKE DELAWARE

**32. Additional remarks, continued**

Estimated amount to flare is 150 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

**Revisions to Operator-Submitted EC Data for Sundry Notice #296166**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC061705B	NMLC061705B NMNM0506A
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-683-2277
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	CORRAL CANYON,DELAWARE,NE	COTTON DRAW POKER LAKE POKER LAKE DELAWARE
Well/Facility:	POKER LAKE UNIT 068 Sec 20 T24S R31E Mer NMP NWNE 760FNL 2080FEL	POKER LAKE 68 Sec 20 T24S R31E NWNE  POKER LAKE 123 Sec 22 T24S R31E NESW 1980FSL 1980FWL POKER LAKE UNIT 392H Sec 20 T24S R31E NWNE 200FNL 1900FWL 32.209394 N Lat, 103.801780 W Lon POKER LAKE UNIT 393H Sec 19 T24S R31E NENE 55FNL 435FEL POKER LAKE UNIT 394H Sec 19 T24S R31E SESE 1125FSL 200FEL 32.198511 N Lat, 103.808539 W Lon POKER LAKE UNIT 395H Sec 29 T24S R31E NWNW 800FNL 10FWL

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 102715**