

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029395A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TONY FEDERAL 10

9. API Well No.
30-015-30244-00-S1

10. Field and Pool, or Exploratory
CEDAR LAKE

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
APACHE CORPORATION
Contact: ISABEL HUDSON
E-Mail: Isabel.Hudson@apachecorp.com

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432.818.1142

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T17S R31E NESW 1385FSL 1410FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 4M mcf a day for 90 days from 09/01/2015-11/30/2015 on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring.

TONY FEDERAL #1 30-015-30381
TONY FEDERAL #2 30-015-30382
TONY FEDERAL #3 30-015-30470
TONY FEDERAL #4 30-015-30377
TONY FEDERAL #5 30-015-30378
TONY FEDERAL #6Y 30-015-30721
TONY FEDERAL #7 30-015-30428
TONY FEDERAL #8 30-015-30383
TONY FEDERAL #9 30-015-30384

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 04 2015

SEE ATTACHED FOR RECEIVED
CONDITIONS OF APPROVAL

Accepted for record
ED NIMOOD 12/7/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #322709 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/09/2015 (16JAS0886SE)

Name (Printed/Typed) ISABEL HUDSON Title REG. ANALYST

Signature (Electronic Submission) Date 11/06/2015 NOV 12 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #322709 that would not fit on the form

32. Additional remarks, continued

TONY FEDERAL #10 30-015-30244
TONY FEDERAL #11 30-015-31057
TONY FEDERAL #12 30-015-31253
TONY FEDERAL #13 30-015-31328
TONY FEDERAL #14 30-015-31083
TONY FEDERAL #15 30-015-31084
TONY FEDERAL #16 30-015-31254
TONY FEDERAL #17 30-015-32195
TONY FEDERAL #18 30-015-31577
TONY FEDERAL #19 30-015-32802
TONY FEDERAL #20 30-015-33568
TONY FEDERAL #21 30-015-33941
TONY FEDERAL #22 30-015-33484
TONY FEDERAL #23 30-015-33388
TONY FEDERAL #24 30-015-32661
TONY FEDERAL #25 30-015-33085
TONY FEDERAL #26 30-015-33718
TONY FEDERAL #27 30-015-32753
TONY FEDERAL #28 30-015-33000
TONY FEDERAL #29 30-015-32463
TONY FEDERAL #32 30-015-20142
TONY FEDERAL #33 30-015-39224
TONY FEDERAL #34 30-015-39342
TONY FEDERAL #35 30-015-39225
TONY FEDERAL #36 30-015-39836
TONY FEDERAL #37 30-015-40171
TONY FEDERAL #38 30-015-40471
TONY FEDERAL #39 30-015-40172
TONY FEDERAL #40 30-015-40173
TONY FEDERAL #42 30-015-40387
TONY FEDERAL #43 30-015-40388
TONY FEDERAL #45 30-015-40390
TONY FEDERAL #46 30-015-40391

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 111215