

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0557371

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
AAO FEDERAL SWD 19. API Well No.  
30-015-42549-00-X110. Field and Pool, or Exploratory  
CISCO  
UNKNOWN11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator  
APACHE CORPORATIONContact: ISABEL HUDSON  
E-Mail: Isabel.Hudson@apachecorp.com3a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432.818.1142

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T18S R27E SWNE 2470FNL 2380FEL  
32.776548 N Lat, 104.231257 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 2.0M mcf a day for 90 days from 12/01/2015-02/29/2016 on the wells listed below due to Frontier not being able to take gas at the new battery. Gas will be measured prior to flaring.

AAO FEDERAL #014 30-015-42024  
AAO FEDERAL #015 30-015-42025  
AAO FEDERAL #016 30-015-42026  
AAO FEDERAL #017 30-015-42027  
AAO FEDERAL #018 30-015-42035  
AAO FEDERAL #019 30-015-42051  
AAO FEDERAL #020 30-015-42036  
AAO FEDERAL #021 30-015-42334  
AAO FEDERAL #022 30-015-42335

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

DEC 04 2015

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED

LSD 12/7/15  
Accepted for record  
NMOCB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #322712 verified by the BLM Well Information System

For APACHE CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/09/2015 (16JAS0884SE)

Name (Printed/Typed) ISABEL HUDSON

Title REG. ANALYST

Signature (Electronic Submission)

Date 11/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #322712 that would not fit on the form**

**32. Additional remarks, continued**

AAO FEDERAL #023 30-015-42336  
AAO FEDERAL #024 30-015-42337  
AAO FEDERAL #025 30-015-42361  
AAO FEDERAL #026 30-015-42338  
AAO FEDERAL #027 30-015-42359  
AAO FEDERAL #028 30-015-42358  
AAO FEDERAL #029 30-015-42339  
AAO FEDERAL #030 30-015-42360

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice)
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 110915**