

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

NM OIL CONSERVATION

File Serial No.  
NMNM14768**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

ARTESIA DISTRICT

MAR 14 2016

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION CO		7. If Unit or CA/Agreement, Name and/or No. NMNM133040
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		8. Well Name and No. Multiple--See Attached
3b. Phone No. (include area code) Ph: 405-552-7970		9. API Well No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		10. Field and Pool, or Exploratory AVALON CEDAR HILL
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval by Duncan Whitlock and confirmed via e-mail from Charles Nimmer on 01.28.16, Devon Energy Production Company, LP respectfully requests to flare the Cerf 10 Fed 3H & Fed Com 4H Battery due to DCP Plant going down. We are requesting 15 days, to begin 01.28.16 to 02.12.16.

Wells contributing to the total flare volume:

Cerf 10 Fed 3H (30-015-41058)  
Cerf 10 Fed Com 4H (30-015-41059)

Average daily Production

*Rejected. You already have approval to flare from January-End of March (90 days)*

Accepted for record  
NMOCD 3/29/16

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #330563 verified by the BLM Well Information System for DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/05/2016 (16PP0429SE)	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 02/03/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>[Signature]</i>	Title 03/08/2016	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #330563 that would not fit on the form**

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM14768	NMNM14768	CERF 10 FEDERAL 3H	30-015-41058-00-S1	Sec 9 T21S R27E NENE 1275FNL 300FEL
NMNM133040	NMNM14768	CERF 10 FEDERAL COM 4H	30-015-41059-00-S1	Sec 9 T21S R27E SENE 1325FNL 300FEL

**32. Additional remarks, continued**

BOPD 100

MCFPD 462

ATTACHMENT: C-129

## Revisions to Operator-Submitted EC Data for Sundry Notice #330563

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM14768	NMNM14768
Agreement:		NMNM133040 (NMNM133040)
Operator:	DEVON ENERGY 333 WEST SHERIDAN OKC, OK 73102 Ph: 405-552-7970	DEVON ENERGY PRODUCTION CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405.235.3611
Admin Contact:	ERIN WORKMAN REGULATORY COMPLIANCE PROF. E-Mail: Erin.workman@dvn.com  Ph: 405-552-7970	ERIN WORKMAN REGULATORY COMPLIANCE PROF. E-Mail: Erin.workman@dvn.com  Ph: 405-552-7970
Tech Contact:	ERIN WORKMAN REGULATORY COMPLIANCE PROF. E-Mail: Erin.workman@dvn.com  Ph: 405-552-7970	ERIN WORKMAN REGULATORY COMPLIANCE PROF.. E-Mail: Erin.workman@dvn.com  Ph: 405-552-7970
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	AVALON; BONE SPRING, EAST	AVALON CEDAR HILL
Well/Facility:	CEFER 10 FED 3H Sec 9 T21S R27E 1275FNL 300FEL	CERF 10 FEDERAL 3H Sec 9 T21S R27E NENE 1275FNL 300FEL  CERF 10 FEDERAL COM 4H Sec 9 T21S R27E SENE 1325FNL 300FEL

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP,  
whose address is 333 West Sheridan Avenue, OKC, OK 73102,  
hereby requests an exception to Rule 19.15.18.12 for 15 days or until  
N/A, Yr \_\_\_\_\_, for the following described tank battery (or LACT):  
Name of Lease NMNM14768 Name of Pool 3713 Avalon; Bone Spring, East  
Location of Battery: Unit Letter A Section 9 Township 21S Range 27E  
Number of wells producing into battery 2 WELLS - Cerf 10 Fed 3H (30-015-41058) &  
Cerf 10 Fed Com 4H (30-015-41059)
- B. Based upon oil production of 100 barrels per day, the estimated \* volume  
of gas to be flared is 462 MCF; Value \_\_\_\_\_ per day.
- C. Name and location of nearest gas gathering facility: Currently tied into DCP Midstream
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons: \_\_\_\_\_  
Devon requesting flare due to DCP plant going down. We are requesting 15 days starting  
01.28.16 to 02.12.16. Verbal received 01.28.16

### OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature Erin Workman

Printed Name  
& Title Erin Workman, Regulatory Compliance Prof.

E-mail Address Erin.workman@dvn.com

Date 01.28.16 Telephone No. (405) 552-7970

### OIL CONSERVATION DIVISION

Approved Until \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

\* Gas-Oil ratio test may be required to verify estimated gas volume.