

Revised

Subm: 1 To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Goldeneye 26 Federal Com	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		8. Well No. 002	
2. Name of Operator Gruy Petroleum Management Co.		9. Pool name or Wildcat Cottonwood Draw; Morrow	
3. Address of Operator PO Box 140907; Irving, TX 75014-0907			
4. Well Location SHL: Unit Letter C : 330 Feet From The North Line and 1450 Feet From The WEST Line BHL: Unit Letter C : 801 Feet From The North Line and 1433 Feet From The WEST Line Section 26 Township 25S Range 26E NMPM County Eddy			
10. Date Spudded 10-24-04	11. Date T.D. Reached 11-26-04	12. Date Compl. (Ready to Prod.) 01-27-05	13. Elevations (DF& RKB, RT, GR, etc.) 3240'
15. Total Depth 12358' MD: 12358' TVD: 12316' 12480'		16. Plug Back T.D. MD: 12358' 12345' TVD: 12316' 12169'	
17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By Rotary Tools Cable Tools Rotary	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11592' - 12044' Cottonwood Draw; Morrow			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Neutron, Laterolog, Cement Bond			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	218'	17-1/2"	250sx PremPlus circ 58sx	
9-5/8"	40#	1902'	12-1/4"	200sx PremPlus circ 125sx	
7"	23#	9025'	8-3/4"	1175sx IntH/SupH/IntC/PremPlus TOC 4966'	
4-1/2"	11.6#	12525'	6-1/8"	425 sx SupH TOC 6510'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	11514'	11514'

26. Perforation record (interval, size, and number) 12040' - 12044' 6 SPF 24 Holes 11792' - 11872' 6 SPF 72 Holes 11592' - 11624' 6 SPF 108 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12040' - 12044' 11792' - 11872' 11592' - 11624' AMOUNT AND KIND MATERIAL USED 60000gal foam CO2 36000# 18/40 Vprop 70000gal foam CO2 46000# 18/40 Vprop 120000gal foam CO2 75000# 18/40 Vprop
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28. PRODUCTION

Date First Production 01-27-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 02-01-05	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1151	Water - Bbl. 126	Gas - Oil Ratio N/A
Flow Tubing Press. 1350	Casing Pressure 2150	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1151	Water - Bbl. 126	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Deviation Summary, C-102
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <u>Natalie Krueger</u>	Printed Name <u>Natalie Krueger</u>	Title <u>Regulatory Analyst</u>	Date <u>April 27, 2005</u>
E-mail Address <u>nkrueger@magnumhunter.com</u>			

Karen called, Hope K. @ Gruy 4/13/16

AB

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 10349'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10535'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10789'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 6140'	T. Entrada	T.
T. Abo	T. Morrow 11475'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 10018'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11592..... to...12044.....

No. 3, from.....to.....

No. 2, from.....11342to. 11356.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet.....

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: GRUY PETROLEUM
WELL/LEASE: GOLDEN EYE 26 FED COM 2
COUNTY: EDDY, NM

080-0027

STATE OF NEW MEXICO
DEVIATION REPORT

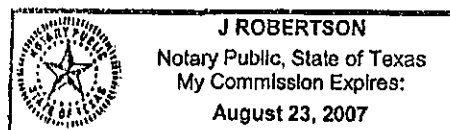
173	1/2
559	1 1/4
848	2
1,064	1
1,413	1 1/2
1,827	1 3/4
2,209	1/2
2,907	1/2
3,257	1/2
3,568	1/2
3,893	1/2
4,211	1
4,528	1/2
4,858	1 3/4
4,878	1 1/2
5,132	1
5,413	1
5,709	1
6,144	1/2
6,437	1/2
6,913	1/2
7,168	1/2
7,517	1/2
7,821	2 3/4
8,211	1
8,952	1/2

By: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on December 6th, 2004, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/2007





**Gruy Petroleum Management
New Mexico
Eddy County
Sec 26-T25S-R26E
Goldeneye 26 Federal Com #2 - MWD
survey**

Sperry-Sun Survey Report

30 November, 2004

Survey Ref: svy7942

Prepared by: Dennis Cook
Checked by:
Approved by:

HALLIBURTON

HALLIBURTONGruy Petroleum Management
New Mexico
Eddy County**Survey Report for Sec 26-T25S-R26E - Goldeneye 26 Federal Com
#2**

Measured Depth (ft)	Incl.	Grid Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (/100ft)
<i>gyro survey</i>							
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
100.00	0.137	249.987	100.00	0.04 S	0.11 W	0.04	0.14
200.00	0.766	297.112	200.00	0.22 N	0.62 W	-0.22	0.68
300.00	1.121	302.582	299.98	1.05 N	2.24 W	-1.05	0.37
400.00	1.204	295.779	399.96	2.04 N	4.01 W	-2.04	0.16
500.00	1.389	273.178	499.94	2.56 N	6.16 W	-2.56	0.54
600.00	1.537	279.826	599.90	2.86 N	8.70 W	-2.86	0.22
700.00	1.458	285.325	699.87	3.42 N	11.24 W	-3.42	0.16
800.00	1.478	283.146	799.84	4.05 N	13.73 W	-4.05	0.06
900.00	1.519	280.339	899.80	4.58 N	16.29 W	-4.58	0.08
1000.00	1.271	282.796	999.77	5.07 N	18.67 W	-5.07	0.25
1100.00	0.271	37.244	1099.77	5.50 N	19.61 W	-5.50	1.41
1200.00	0.887	90.443	1199.76	5.68 N	18.69 W	-5.68	0.76
1300.00	1.133	100.426	1299.75	5.50 N	16.95 W	-5.50	0.30
1400.00	2.244	103.703	1399.70	4.86 N	14.07 W	-4.86	1.11
1500.00	3.112	97.944	1499.59	4.02 N	9.48 W	-4.02	0.91
1600.00	3.459	92.181	1599.43	3.53 N	3.78 W	-3.53	0.48
1700.00	2.915	89.235	1699.27	3.45 N	1.78 E	-3.45	0.57
1800.00	2.079	91.880	1799.18	3.42 N	6.13 E	-3.42	0.84
1900.00	1.542	96.282	1899.13	3.21 N	9.28 E	-3.21	0.55
2000.00	1.360	95.774	1999.09	2.95 N	11.80 E	-2.95	0.18
2100.00	1.185	96.942	2099.07	2.70 N	14.01 E	-2.70	0.18
2200.00	0.973	92.652	2199.05	2.54 N	15.88 E	-2.54	0.23
2300.00	0.865	95.332	2299.04	2.43 N	17.48 E	-2.43	0.12
2400.00	0.598	108.919	2399.03	2.19 N	18.73 E	-2.19	0.32
2500.00	0.265	124.069	2499.03	1.89 N	19.41 E	-1.89	0.35
2600.00	0.302	118.708	2599.03	1.64 N	19.83 E	-1.64	0.05
2700.00	0.254	173.154	2699.02	1.29 N	20.09 E	-1.29	0.26
2800.00	0.245	191.726	2799.02	0.86 N	20.07 E	-0.86	0.08
2900.00	0.195	219.760	2899.02	0.52 N	19.92 E	-0.52	0.12
3000.00	0.135	202.219	2999.02	0.28 N	19.77 E	-0.28	0.08
3100.00	0.169	191.798	3099.02	0.03 N	19.69 E	-0.03	0.04
3200.00	0.170	222.590	3199.02	0.23 S	19.56 E	0.23	0.09
3300.00	0.245	225.090	3299.02	0.49 S	19.31 E	0.49	0.08
3400.00	0.157	232.914	3399.02	0.72 S	19.05 E	0.72	0.09

HALLIBURTON

Gruy Petroleum Management

New Mexico

Eddy County

**Survey Report for Sec 26-T25S-R26E - Goldeneye 26 Federal Com
#2**

Measured Depth (ft)	Incl.	Grid Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (/100ft)
3500.00	0.144	201.230	3499.02	0.92 S	18.90 E	0.92	0.08
3600.00	0.250	218.507	3599.02	1.21 S	18.71 E	1.21	0.12
3700.00	0.207	241.876	3699.02	1.46 S	18.42 E	1.46	0.10
3800.00	0.170	207.233	3799.02	1.68 S	18.19 E	1.68	0.12
3900.00	0.292	187.094	3899.02	2.07 S	18.09 E	2.07	0.14
4000.00	0.454	183.591	3999.02	2.71 S	18.04 E	2.71	0.16
4100.00	0.375	188.914	4099.01	3.43 S	17.96 E	3.43	0.09
4200.00	0.356	178.314	4199.01	4.07 S	17.92 E	4.07	0.07
4300.00	0.525	155.198	4299.01	4.79 S	18.12 E	4.79	0.24
4379.50	0.092	247.474	4378.51	5.15 S	18.22 E	5.15	0.68
4664.80	0.209	155.987	4663.81	5.71 S	18.22 E	5.71	0.08
4759.90	0.287	256.844	4758.91	5.92 S	18.06 E	5.92	0.41
4855.00	0.579	40.757	4854.00	5.61 S	18.14 E	5.61	0.87
4950.10	1.090	268.946	4949.10	5.27 S	17.55 E	5.27	1.62
5045.20	1.368	277.007	5044.18	5.15 S	15.52 E	5.15	0.34
5140.30	1.443	285.709	5139.25	4.68 S	13.24 E	4.68	0.24
5235.40	1.601	280.864	5234.31	4.11 S	10.78 E	4.11	0.21
5330.50	1.285	108.212	5329.40	4.19 S	10.49 E	4.19	3.03
5425.60	1.284	108.186	5424.48	4.86 S	12.51 E	4.86	0.00
5520.70	1.284	108.240	5519.56	5.52 S	14.54 E	5.52	0.00
5615.80	1.284	108.165	5614.63	6.19 S	16.56 E	6.19	0.00
5710.90	1.284	108.253	5709.71	6.85 S	18.58 E	6.85	0.00
5806.00	1.284	108.328	5804.78	7.52 S	20.61 E	7.52	0.00
5901.10	1.285	108.288	5899.86	8.19 S	22.63 E	8.19	0.00
5996.20	1.284	108.430	5994.94	8.86 S	24.65 E	8.86	0.00
6091.30	1.285	108.330	6090.01	9.54 S	26.68 E	9.54	0.00
6186.40	1.284	108.251	6185.09	10.21 S	28.70 E	10.21	0.00
6281.50	1.284	108.743	6280.17	10.88 S	30.72 E	10.88	0.01
6376.60	1.284	108.001	6375.24	11.55 S	32.74 E	11.55	0.02
6471.70	1.284	108.068	6470.32	12.21 S	34.77 E	12.21	0.00
6566.80	1.284	108.181	6565.39	12.87 S	36.79 E	12.87	0.00
6661.90	1.284	107.853	6660.47	13.53 S	38.82 E	13.53	0.01
6757.00	2.423	104.566	6755.52	14.37 S	41.78 E	14.37	1.20
6852.10	3.566	95.922	6850.49	15.18 S	46.67 E	15.18	1.29
6947.20	1.936	92.771	6945.47	15.56 S	51.21 E	15.56	1.72
7042.30	1.218	97.432	7040.54	15.77 S	53.82 E	15.77	0.77
7137.40	0.871	98.912	7135.62	16.01 S	55.54 E	16.01	0.37
7232.50	0.772	99.592	7230.71	16.23 S	56.88 E	16.23	0.10
7327.60	0.335	147.495	7325.81	16.57 S	57.66 E	16.57	0.63
7422.70	0.331	191.903	7420.91	17.07 S	57.76 E	17.07	0.26

HALLIBURTONGruy Petroleum Management
New Mexico
Eddy County**Survey Report for Sec 26-T25S-R26E - Goldeneye 26 Federal Com
#2**

Measured Depth (ft)	Incl.	Grid Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (/100ft)
7517.80	0.336	193.195	7516.01	17.61 S	57.64 E	17.61	0.01
7612.90	0.319	200.408	7611.10	18.13 S	57.48 E	18.13	0.05
7708.00	0.273	206.846	7706.20	18.58 S	57.29 E	18.58	0.06
7803.10	0.258	207.551	7801.30	18.98 S	57.08 E	18.98	0.02
7898.20	0.233	196.566	7896.40	19.35 S	56.93 E	19.35	0.06
7993.30	0.529	175.598	7991.50	19.97 S	56.91 E	19.97	0.34
8088.40	0.410	164.842	8086.60	20.74 S	57.03 E	20.74	0.16
8183.50	0.470	162.546	8181.69	21.44 S	57.24 E	21.44	0.07
8278.60	0.726	142.029	8276.79	22.29 S	57.72 E	22.29	0.35
8373.70	1.044	148.452	8371.88	23.50 S	58.55 E	23.50	0.35
8468.80	1.758	142.660	8466.95	25.40 S	59.89 E	25.40	0.76
8563.90	1.757	136.117	8562.00	27.61 S	61.78 E	27.61	0.21
8659.00	1.493	150.808	8657.06	29.74 S	63.40 E	29.74	0.52
8754.10	1.493	150.754	8752.13	31.90 S	64.61 E	31.90	0.00
8849.20	1.288	171.820	8847.20	34.04 S	65.36 E	34.04	0.57
9039.40	0.326	113.519	9037.39	36.37 S	66.16 E	36.37	0.61
9071.10	0.528	8.328	9069.08	36.27 S	66.27 E	36.27	2.17

MWD survey

9151.00	0.860	344.350	9148.98	35.32 S	66.16 E	35.32	0.54
9215.00	1.180	322.130	9212.97	34.34 S	65.82 E	34.34	0.79
9278.00	0.920	280.030	9275.96	33.74 S	64.73 E	33.74	1.26
9342.00	1.270	232.430	9339.95	34.08 S	63.66 E	34.08	1.47
9405.00	1.570	234.150	9402.83	35.02 S	62.41 E	35.02	0.48
9470.00	2.020	214.340	9467.90	36.48 S	61.04 E	36.48	1.17
9533.00	1.410	214.890	9530.87	38.04 S	59.97 E	38.04	0.97
9597.00	2.150	184.160	9594.84	39.88 S	59.43 E	39.88	1.85
9660.00	4.380	178.150	9657.73	43.46 S	59.42 E	43.46	3.58
9724.00	6.910	186.330	9721.42	49.73 S	59.08 E	49.73	4.14
9820.00	7.860	198.000	9816.63	61.72 S	56.41 E	61.72	1.84
9883.00	7.970	205.120	9879.03	69.77 S	53.23 E	69.77	1.57
9947.00	6.980	207.720	9942.48	77.23 S	49.54 E	77.23	1.63
10043.00	5.640	203.660	10037.90	86.71 S	44.93 E	86.71	1.47
10139.00	6.010	207.900	10133.40	95.48 S	40.68 E	95.48	0.59
10235.00	8.010	207.690	10228.68	105.84 S	35.22 E	105.84	2.08
10331.00	9.040	215.220	10323.62	117.92 S	27.77 E	117.92	1.58
10394.00	10.540	214.030	10385.70	126.74 S	21.69 E	126.74	2.40
10459.00	10.210	217.960	10449.64	136.21 S	14.82 E	136.21	1.20
10523.00	10.900	210.250	10512.56	145.91 S	8.28 E	145.91	2.45

**Survey Report for Sec 26-T25S-R26E - Goldeneye 26 Federal Com
#2**

Measured Depth (ft)	Incl.	Grid Azlm.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (/100ft)
10587.00	10.990	196.710	10575.41	156.98 S	3.47 E	156.98	4.01
10651.00	10.550	182.300	10638.29	168.68 S	1.49 E	168.68	4.25
10714.00	8.880	175.450	10700.39	179.30 S	1.64 E	179.30	3.22
10778.00	9.050	174.040	10763.61	189.23 S	2.55 E	189.23	0.43
10874.00	11.560	179.460	10858.05	206.36 S	3.43 E	206.36	2.80
10939.00	11.870	178.910	10921.70	219.55 S	3.62 E	219.55	0.51
11003.00	11.340	181.340	10984.39	232.42 S	3.60 E	232.42	1.13
11067.00	10.610	182.550	11047.22	244.60 S	3.19 E	244.60	1.20
11162.00	9.010	182.300	11140.83	260.77 S	2.50 E	260.77	1.68
11258.00	10.110	174.920	11235.50	276.68 S	2.94 E	276.68	1.71
11353.00	10.960	174.900	11328.89	293.98 S	4.48 E	293.98	0.89
11417.00	11.640	181.190	11391.66	306.49 S	4.89 E	306.49	2.20
11481.00	12.210	180.860	11454.27	319.72 S	4.65 E	319.72	0.90
11577.00	13.320	184.980	11547.90	340.88 S	3.54 E	340.88	1.49
11673.00	11.910	182.690	11641.58	361.80 S	2.12 E	361.80	1.56
11737.00	11.630	175.600	11704.24	374.83 S	2.30 E	374.83	2.30
11801.00	11.900	172.560	11766.90	387.80 S	3.65 E	387.80	1.06
11865.00	11.290	176.950	11829.59	400.60 S	4.84 E	400.60	1.68
11928.00	12.000	180.520	11891.30	413.31 S	5.11 E	413.31	1.61
11992.00	10.970	187.350	11954.02	426.00 S	4.27 E	426.00	2.66
12056.00	9.570	191.370	12016.99	437.26 S	2.44 E	437.26	2.46
12120.00	8.560	197.230	12080.19	447.02 S	0.02 W	447.02	2.14
12183.00	7.270	213.020	12142.60	454.84 S	3.58 W	454.84	3.99
12279.00	6.800	220.750	12237.88	464.24 S	10.60 W	464.24	1.10
12358.00	6.800	220.750	12316.32	471.33 S	16.71 W	471.33	0.00

All data is in Feet (US) unless otherwise stated. Directions and coordinates are relative to Grid North.

Vertical depths are relative to RKB. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet.

Vertical Section is from Well and calculated along an Azimuth of 180.000 (Grid).

Based upon Minimum Curvature type calculations, at a Measured Depth of 12358.00ft.,

The Bottom Hole Displacement is 471.63ft., in the Direction of 182.030 (Grid).

HALLIBURTON

Gruy Petroleum Management
New Mexico
Eddy County

**Survey Report for Sec 26-T25S-R26E - Goldeneye 26 Federal Com
#2**

Comments

Measured Depth (ft)	Station Coordinates TVD (ft)	Northings (ft)	Eastings (ft)	Comment
9071.10	9069.08	36.27 S	66.27 E	tie from gyro
12279.00	12237.88	464.24 S	10.60 W	last MWD survey
12358.00	12316.32	471.33 S	16.71 W	projection to TD

**North Reference Sheet for Sec 26-T25S-R26E - Goldeneye 26
Federal Com #2**

Coordinate System is NAD27 New Mexico State Planes, Eastern Zone, US Foot
Source: Snyder, J.P., 1987, Map Projections - A Working Manual

Datum is North American Datum of 1927 (US48, AK, HI, and Canada)

Spheroid is Clarke - 1866

Equatorial Radius: 6378206.400m., Polar Radius: 6356583.800m., Inverse Flattening: 294.978698213901

Projection method is Transverse Mercator or Gauss Kruger Projection

Central Meridian is -104.333, Longitude Origin: 0.000, Latitude Origin: 31.000

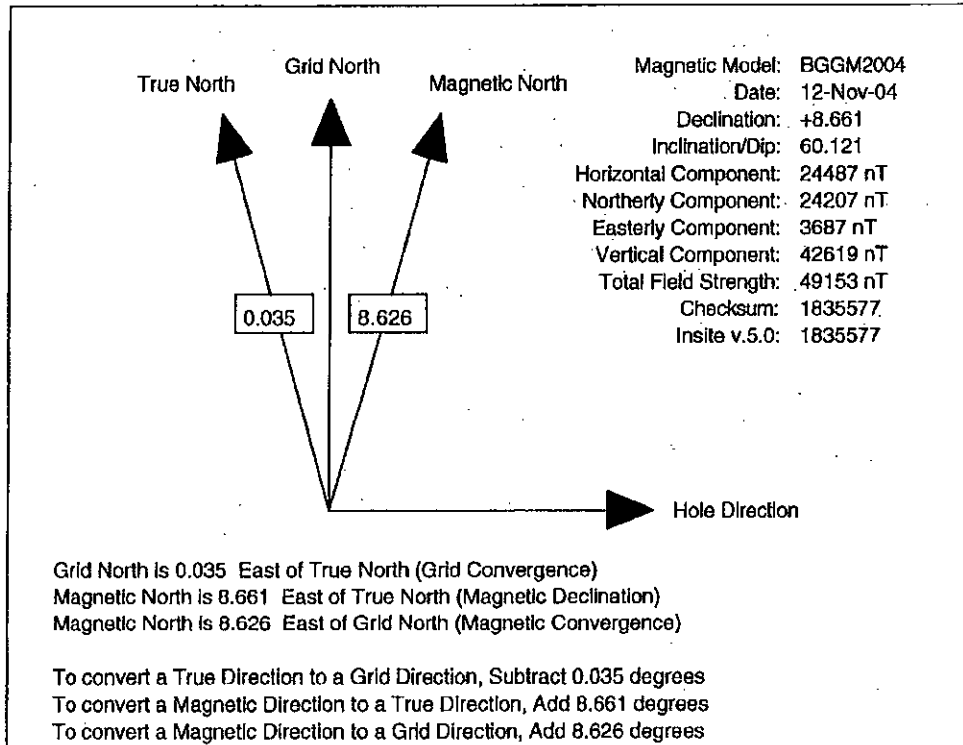
False Easting: 152400.00m, False Northing: 0.00m, Scale Reduction: 0.99990909

Grid Coordinates of Well: 402668.80 N, 520602.20 E

Geographical Coordinates of Well: 32 06' 25.3269" N, 104 16' 00.4659" W

Surface Elevation of Well: 3255.00ft

Grid Convergence at Surface is +0.035, Magnetic Convergence at Surface is -8.626 (12 November, 2004)



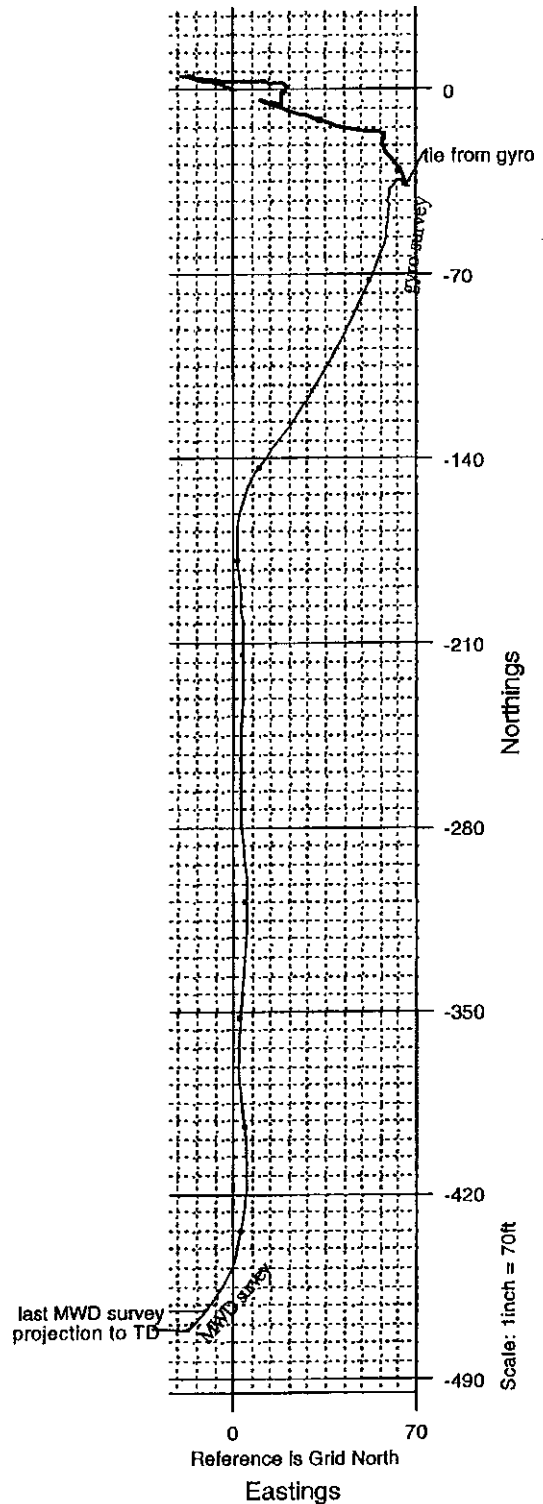
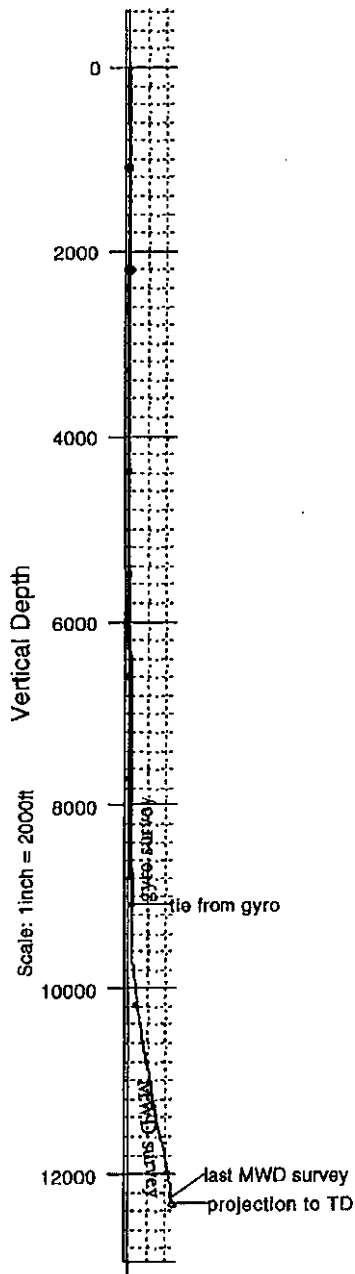
HALLIBURTON

Gruy Petroleum Management

DrillQuest

Sperry-Sun

New Mexico
Eddy County
Sec 26-T25S-R26E
Goldeneye 26 Federal Com #2



Section Azimuth: 180.000 (Grid North)

Vertical Section

Prepared by:
Dennis Cook

Date/Time:
30 November, 2004 - 14:30

Checked:

Approved:

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Well API NO. 30-005-33627
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No. 34239
7. Lease Name or Unit Agreement Name Goldeneye 26 Federal Com
8. Well Number 002
9. OGRID Number 162683
10. Pool name or Wildcat Cottonwood Draw; Morrow (G) 97377

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well X Other ☐ RECEIVED

2. Name of Operator JAN 20 2005

Gruy Petroleum Management Co.

3. Address of Operator
 PO Box 140904; Irving, TX 75014

4. Well Location
 Unit Letter C : 330 feet from the North line and 1450 feet from the West line
 Section 26 Township 25S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4037' GR

Pit or Below-grade Tank Application X or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB X

OTHER:

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-27-04 Ran 288 jts 4-1/2" LTC 11.6# HCP-110 new casing to 12525.' Cemented with 425 sx Super H + 0.5% LAP-1 + 0.4% CFR-3 + .1% Salt + 0.25# D-AIR3000 + 0.25# Flocele + 5.0# Gilsonte. Ran temperature survey and found TOC st 6510.
 11-28-04 Released rig at 2300 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE January 19, 2005

Type or print name Natalie Krueger email address: nkrueger@magnumhunter.com Telephone No. 972-401-3111

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE JAN 21 2005

Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office
District I -
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Oil, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

API NO. 30-025-33627
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No. 34239
7. Lease Name or Unit Agreement Name Goldeneye 26 Federal Com
8. Well Number 002
9. OGRID Number 162683
10. Pool name or Wildcat Cottonwood Draw; Morrow (G) 97377

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Gruy Petroleum Management Co.

3. Address of Operator
PO Box 140904; Irving, TX 75014

RECEIVED

NOV 15 2004

ODD-ARTESIA

4. Well Location
Unit Letter C : 330 feet from the North line and 1450 feet from the West line
Section 26 Township 25S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4037' GR

Pit or Below-grade Tank Application X or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: _____

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10-24-04 Spudded well at 10:30 am on 10-24-04. Ran 9 jts 13-3/8" 54.5# J-55 8rd ST&C New Retreaded casing to 218.' Cemented with 250 sx Premium Plus + 2% CaCl + 4% Bentonite + 25# Flocele. Circulated 58 sx to pit. WOC 17 hrs.
- 10-27-04 Ran 44 jts 9-5/8" 40# NS110/NS80 LT&C New casing to 1902.' Cemented lead with 450 sx Interfill "C" + 1/4# Flocele. Cemented tail with 200 sx Premium Plus + 2% CaCl. Circulated 125 sx to surface. WOC 11 hrs.
- 11-8-04 Ran 223 jts 7" 23# P-110 8rd LT&C New casing to 9025.' Cemented first stage with lead 300 sx Interfill "H" + 1/4 Flocele. Cemented tail with 200 sx Super "H" + 5# Gilsonite + 2.5# Salt + 0.4% CFR-3 + 0.5% LAP-1 + 0.25# D-AIR 3000 + 0.1% HR-7 + 1/4# Flocele. Circulated 70 sx in first stage. Cemented lead of second stage with 525 sx Interfill "C" + 1/4# Flocele. Cemented tail with 150 sx Premium Plus Neat. Circulated 95 sx to pit. TOC 4966.' WOC 20.5 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE November 11, 2004

Type or print name Natalie Krueger email address: nkrueger@magnumhunter.com Telephone No. 972-401-3111
For State Use Only

APPROVED BY: _____ FOR RECORDS ONLY _____ DATE NOV 18 2004
Conditions of Approval (if any): _____

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Department of Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		1. Well API NO. 30-025-33627
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE FEE X
2. Name of Operator Gruy Petroleum Management Co.		6. State Oil & Gas Lease No. 34239
3. Address of Operator PO Box 140904, Irving, TX 75014		7. Lease Name or Unit Agreement Name Goldeneye 26 Federal Com
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>North</u> line and <u>1450</u> feet from the <u>West</u> line Section <u>26</u> Township <u>25S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4037' GR		9. OGRID Number 162683
Pit or Below-Grade Tank Application X or Closure ☐		10. Pool name or Wildcat Cottonwood Draw; Morrow (G) 97377
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☒	MULTIPLE COMPL. ☐	CASING/CEMENT JOB ☐	
OTHER: _____		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request permission to alter casing design and set 4-1/2" 11.60# HCP-110 casing to surface instead of previously approved 4-1/2" liner. Cement with 485 sx Super H. Estimated TOC 7200.'

**CEMENT TO COVER ALL OIL,
GAS AND WATER BEARING
ZONES**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE October 21, 2004

Type or print name Natalie Krueger email address: nkrueger@magnumhunter.com Telephone No. 972-401-3111

For State Use Only TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY: _____ TITLE _____ DATE OCT 28 2004

Conditions of Approval (if any): _____