Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC061705B

De la company de					THE COULT OF		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well					8. Well Name and No. POKER LAKE 68		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-25781-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702	o. (include area code) 83-2277) 10. Field and Pool, or Exploratory POKER LAKE					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 20 T24S R31E NWNE				EDDY COUNTY, NM			
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATI	E NATURE OF N	IOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
■ Notice of Intent	🗖 Acidize ,	☐ Dec	epen	☐ Production (Start/Resume)		■ Water Shut-Off	
	■ Alter Casing	☐ Fra	☐ Fracture Treat		ation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ Nev	☐ New Construction		olete	⊘ Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plu	g and Abandon	☐ Temporarily Abandon		Venting and/or Flaring	
Ì	Convert to Injection	☐ Plug Back		□ Water Disposal		•	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm October through December, 20	k will be performed or provide operations. If the operation resandonment Notices shall be file nat inspection.) its this sundry notice to report at the referenced local	the Bond No. o sults in a multip ed only after all eport the volu	n file with BLM/BIA le completion or reco requirements, includi	Required sulmpletion in a ingrectament	bsequent reports shall be f new interval, a Form 3160	iled within 30 days -4 shall be filed once	
Wells producing to this battery are as follows: POKER LAKE UNIT 129 / 30-015-29552-00-S1 POKER LAKE UNIT 068* / 30-015-25781-00-S1 POKER LAKE 123 / 30-015-28526-00-S2 POKER LAKE UNIT 392H / 30-015-40296-00-S1 POKER LAKE UNIT 393H / 30-015-40951-00-S1 POKER LAKE UNIT 394H / 30-015-41083-00-S1 POKER LAKE UNIT 395H / 30-015-41075-00-S1			3/29/14 poted for reco	, . ord	NM OIL CONSE ARTESIA DIST MAR 142	A DISTRICT	
	NMOCD RECEIVED						
14. I hereby certify that the foregoing is	Electronic Submission #3	OPCO LP, se	nt to the Carlsbad	ì	\triangle	1)1	
Name (Printed/Typed) TRACIE J CHERRY				ATORY AN		toon!	
Signature (Electronic Submission)			Date 01/22/20	Date 01/22/20 6 PTED FOR REPORTED			
	THIS SPACE FO	R FEDERA	L OR STATE O	FFICE US	EFR 18 2016	X V/han	
Approved By			Title		ann ha	At h Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BURE	AM OF LAND MANAGE ARLSBAD FIELD OFFI	CE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully of make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #329544 that would not fit on the form

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 9395 MCF was flared. October - 222 MCF November - 1038 MCF December - 8135 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports